

Global Energy Investment Challenges

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World Energy Outlook 2002: Key Strategic Challenges

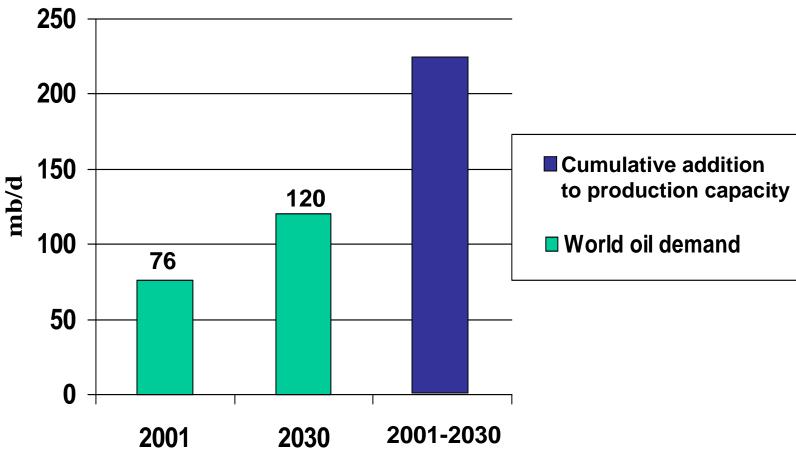
- security of energy supplies
- threat of environmental damage caused by energy use
- •uneven access of the world's population to modern energy
- investment in energy infrastructure



Oil



World Oil Production Capacity Outlook



Decline rates are a key long-term determinant of upstream capacity investment requirements



Gas

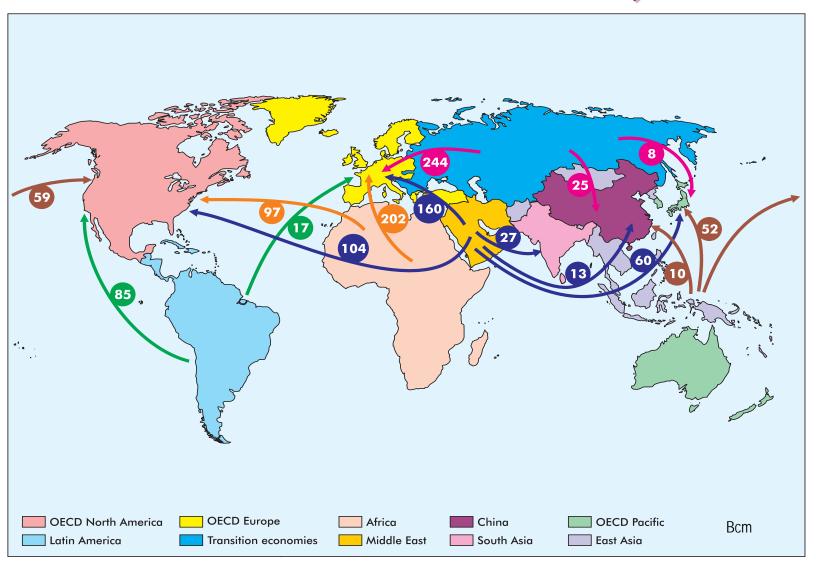


World Gas Upstream Investment Outlook

- **◆**Current production capacity: <u>2800 bcm</u>
- ◆Projected capacity 2030: <u>5300 bcm</u>
- ◆ Additional capacity requirement between today and 2030: 10 000 bcm (ca. 350 bcm/year)
- Substantial new capacity needed to compensate the declines in existing fields- especially in US

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Global Gas-Trade Flows, 2030



The Middle East overtakes the transition economies as the world's biggest gas-exporting region



World Gas Investment Outlook

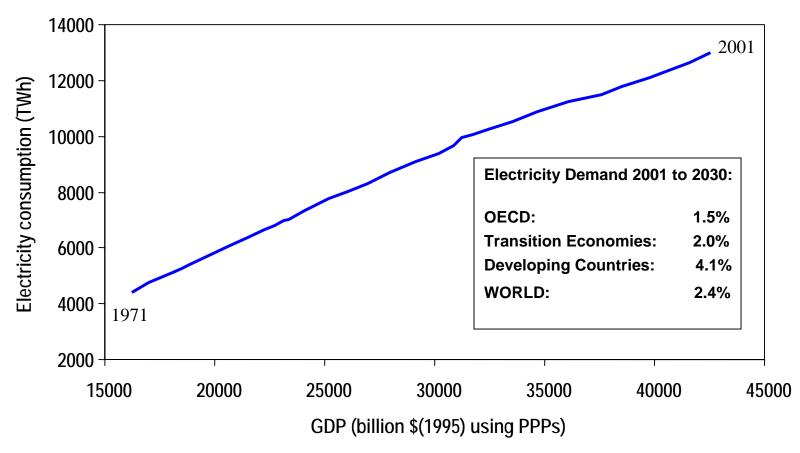
- Global gas trade will increase by more than three times. LNG trade is set to quintuple
- The share of LNG in trade will grow from 30% now to 50% in 2030 assuming further cost reductions
- The shipping fleet will increase from 128 tankers today to over 450 in 2030- some w/o long-term contracts
- The length of gas transmission and distribution pipelines will double



Electricity



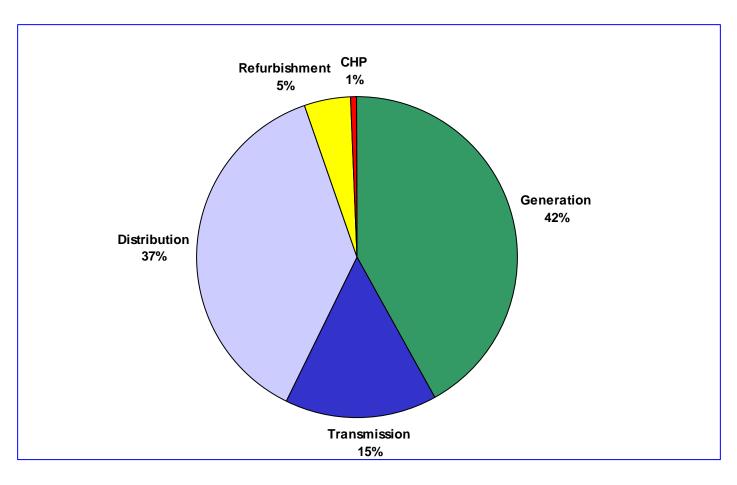
World Electricity Consumption vs. GDP 1971-2001



World electricity demand is set to increase rapidly



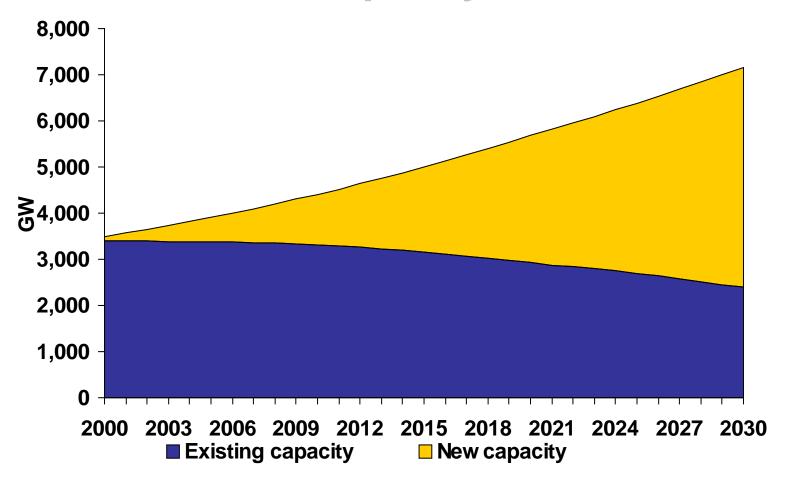
World Electricity Investment Outlook to 2030



Massive investment will be required in the power sector to meet demand growth and to replace/maintain existing infrastructure



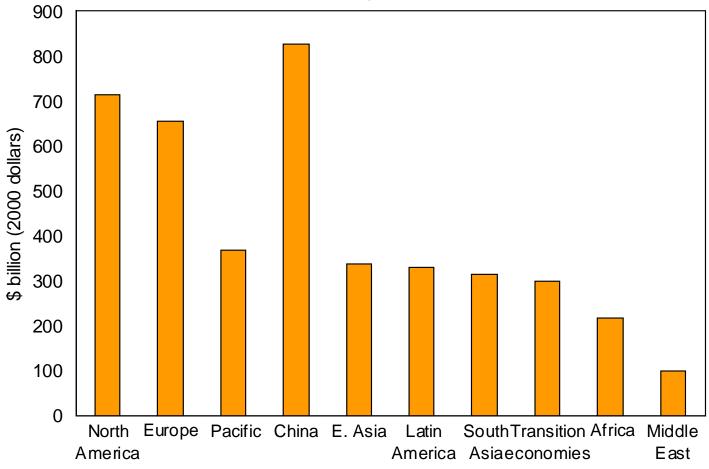
World Installed Power-Generation Capacity



Nearly 5,000 GW of capacity needs to be built in 2000-2030, almost half in developing countries



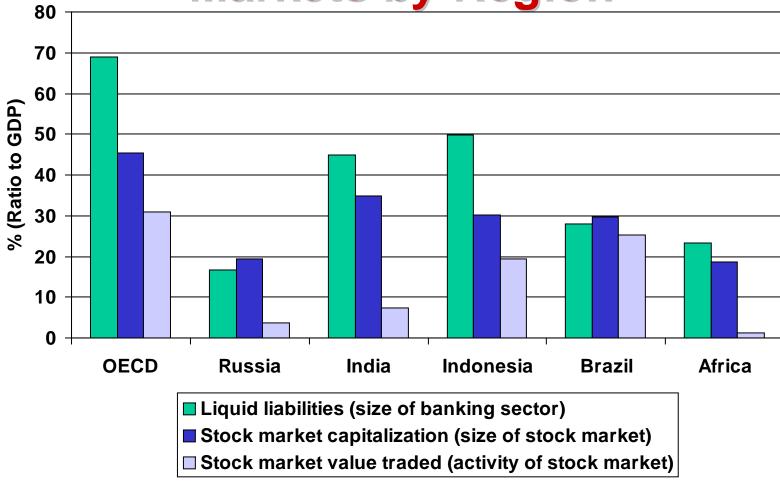
World Power-Generation Investment, 2000-2030



Cumulative worldwide investment in new power plants amounts to \$ 4.2 trillion, more than half in developing countries



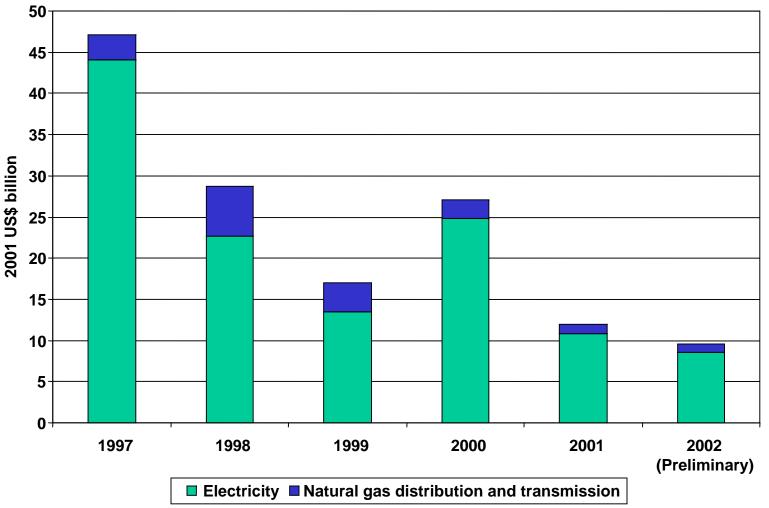
Size and Activity of Financial Markets by Region



Financial markets in non-OECD regions are smaller, less active and less efficient.



Investment Flows into Energy Projects with Foreign Private Participation



Sound macroeconomic management and legal/regulatory framework are needed to secure the availability of foreign capital to energy projects.



Installed Capacity in EU-15

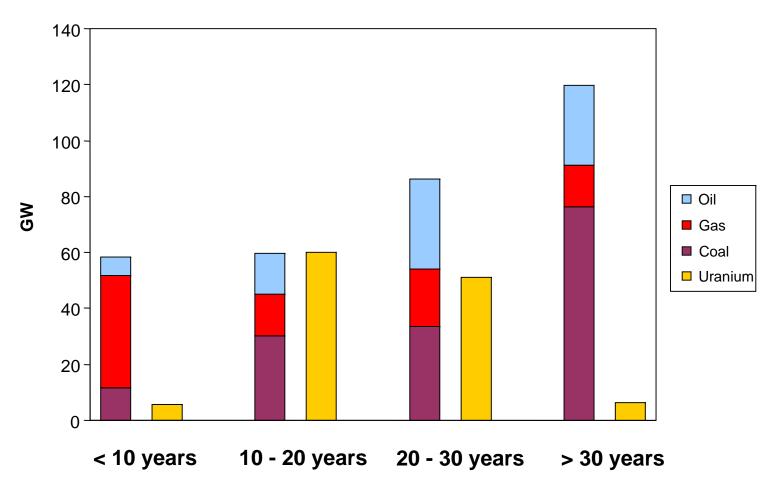


901 *GW*Installed Capacity - 2030

Capacity additions over the next 30 years will be larger than today's installed capacity



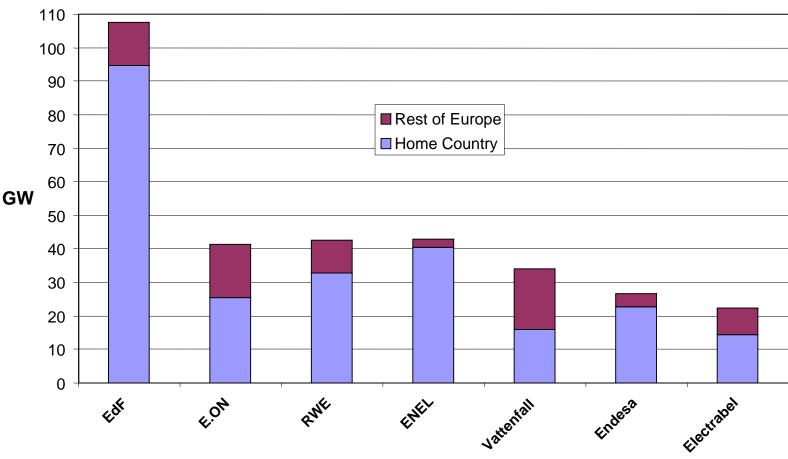
Age of Installed Capacity in EU 15



Europe's power plants are ageing: half current capacity - mostly coal-fired - could be retired by 2030



Capacity in EU 7 Major Utilities (2002)





Concluding Remarks-1

- Electricity is overwhelmingly the largest sector - and most of rest is oil and gas
- Bulk of energy investments will shift to developing countries and transition economies
- Capital is available globally but issue is cost and balance of risk/return
- FDI and international capital markets need to play growing role in financing non-OECD investments



Concluding Remarks-2

- Oil/Gas: Decline rates key long-term uncertainty for upstream investment requirements
- Gas: Unit production/transportation costs still falling, but longer supply chains will drive up overall cost to key markets, and thereby boost investment needs
- Gas/Electricity: questions on overall impacts of liberalisation on investments
- Electricity in DCs: inadequate local capital markets- limited access to international capital