IAEE Asia-Oceania Conference



Reality Check for Low Carbon Economy

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New Players in Town !





- "Coal divestment" and **de-carbonization** trend
- Rapid shift towards EV
- **Aggressive** plan to introduce **renewables** \rightarrow 100% renewables?
- Rapid shift towards natural gas
- No more fossil fuels? Not even nuclear?
- Climate Crisis



 \rightarrow resilience, adaptation, sustainability

Growing expectations and concerns for digitalization

- Big Data, IT, ICT, robotics...
- Autonomous driving, shared economy..., Tesla, Uber, GAFA ...
- Market liberalization, prosumers, blockchain, VPP, smart grid, smart city/ compact city...
- Intellectual Property Rights, trade conflicts, cyber attack...
- Global attention for Carbon-free Hydrogen and CCUS



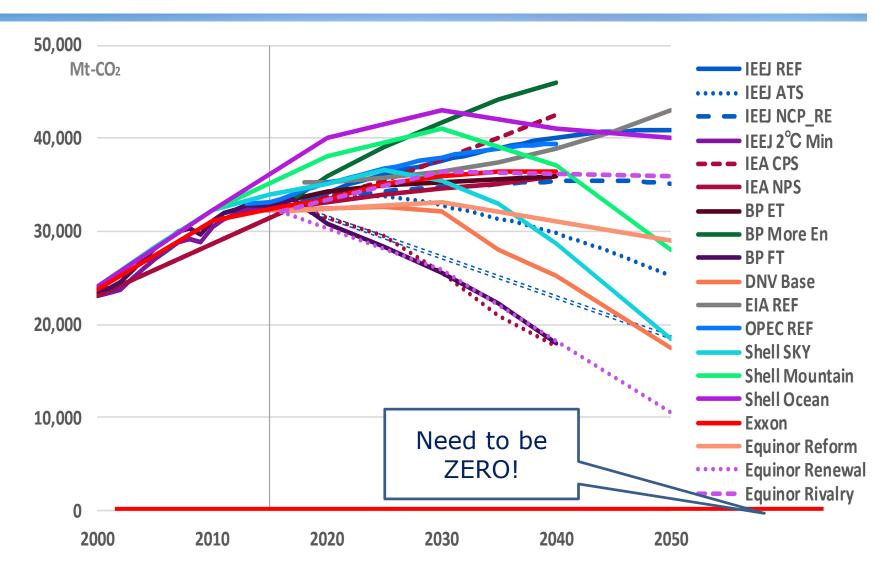


Importance of All Goals

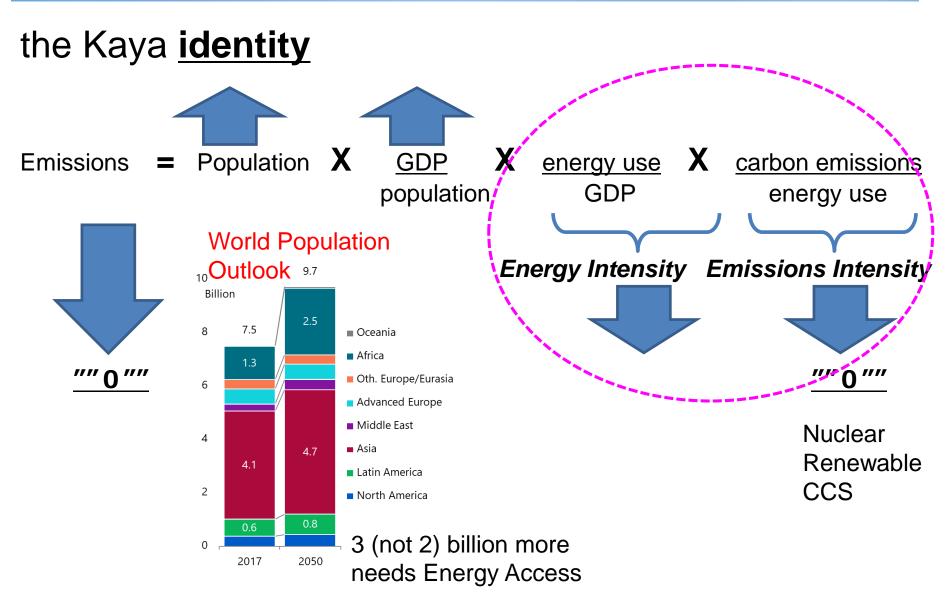




4 Diverted Views on Global CO2 Emissions

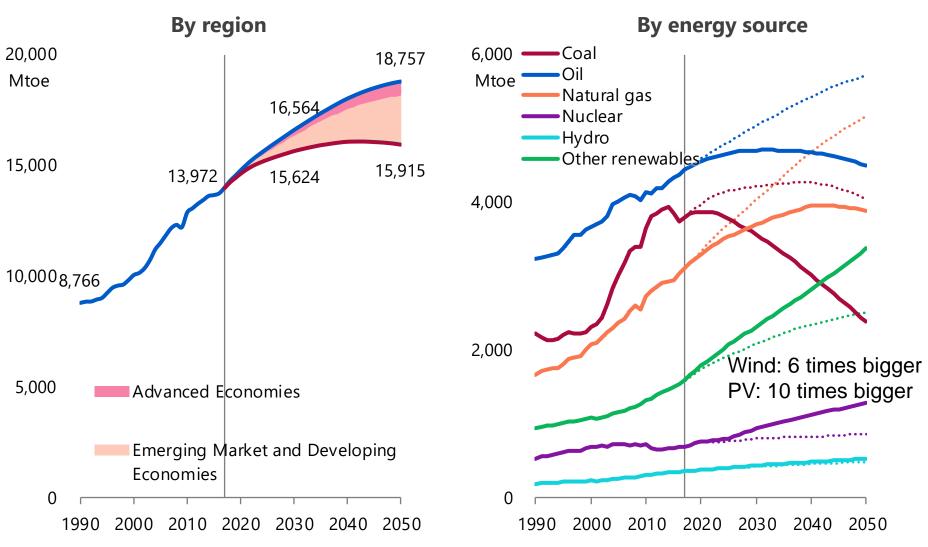






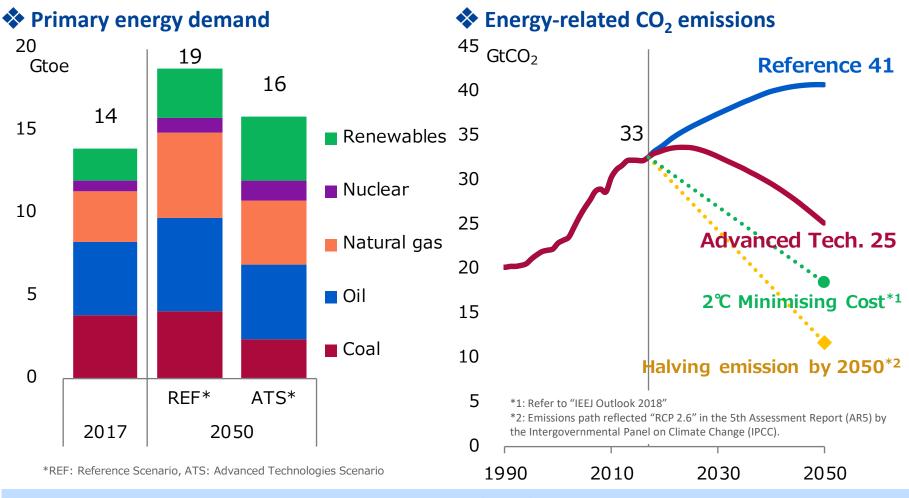
Primary energy consumption





Note: Solid lines stand for Advanced Technologies Scenario and dotted lines stand for Reference Scenario.

Even after large reduction, 2° C goal still far



In the Advanced Technologies Scenario, dependence on fossil fuels drops to 70%, still high level. Energy-related CO_2 emissions peak at the middle of 2020s and decrease by 23% vs. 2017 in 2050. To keep temperature rise to below 2 degrees Celsius, additional programs and innovative technologies are required.



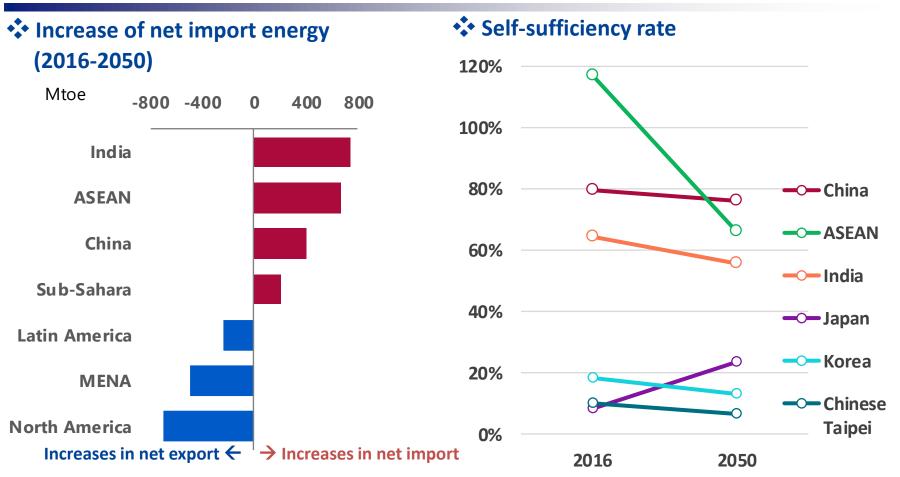
In Asia..... There's Need for Cleaner Air





In Asia Energy Imports will Increase





Source: IEEJ's Outlook 2019

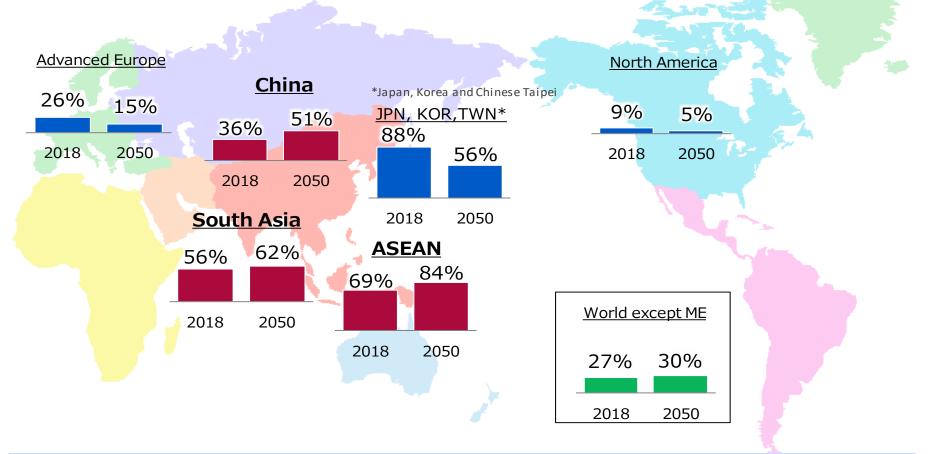
Energy imports of Asia will increase dramatically.

80% of energy traded globally will be consumed in Asia.

Reference Scenario

Only Asia pushes up dependence on ME

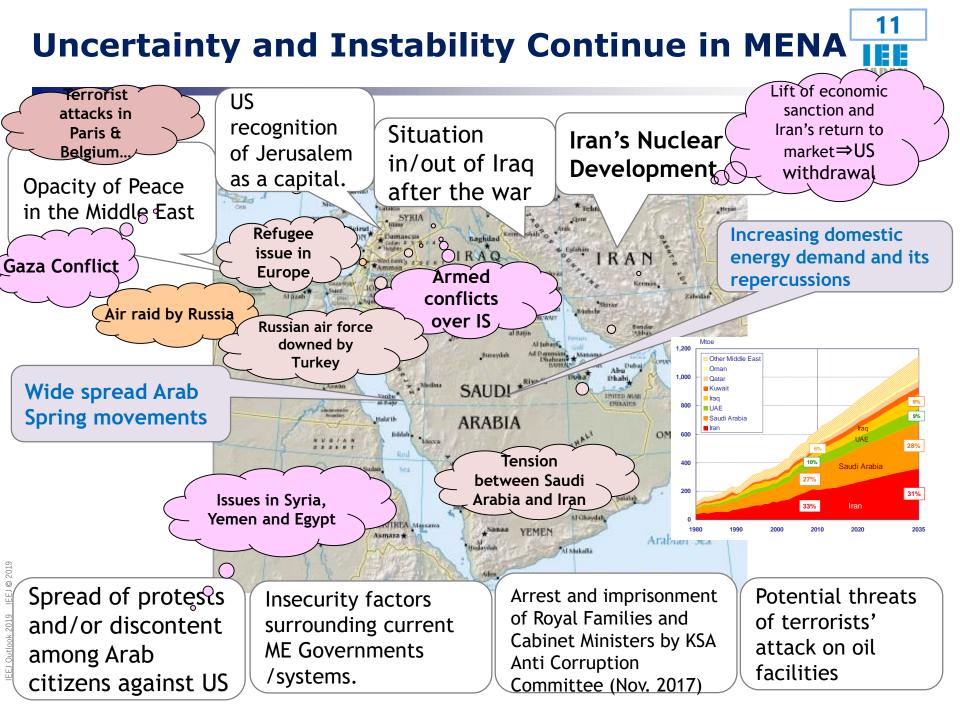
Share of Middle East oil in demand by region



Developing Asia increases dependence on Middle East oil and mitigating risk of supply disruption remains one of the priority issues.

Meanwhile, North America and Advanced Europe reduce the dependence rapidly but would be affected by higher oil price when emergency due to higher dependence at the global level.

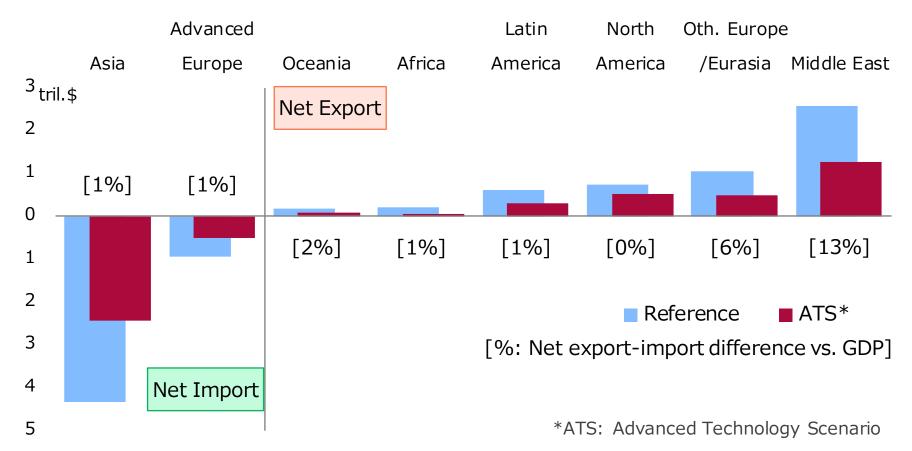




JAPAN

Unclear oil revenue for the Middle East

Net energy exports / imports by region (2050)



In the Advanced Technologies Scenario, demand growth of fossil fuels slows and prices are lower than in the Reference Scenario.

Asia and Advanced Europe can reduce net import bills a lot. Meanwhile, oil and gas export revenues for the Middle East could decrease by the equivalent to 13% of its GDP.



- Need Bulk Introduction of Clean Energy (renewables, nuclear, fossil fuels with CCS/CCUS)
- Need a New Way of Thinking (New energy system, new infrastructure, new business scheme, recycling, etc.)
- Need All to Play Roles (supply & demand sides)
- Need Lots of Data (Big Data) and Digital Technologies





- Dash for Coal Divestment
- More Clean Energy (Nuclear, Renewables)
- Dash for EV

and

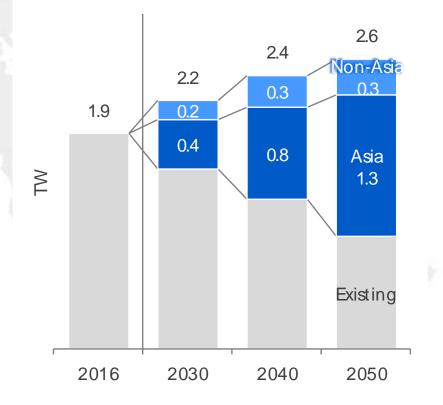
• Economic Growth, Clean Air, Energy Security, Sustainability, Resilience, etc.



Impact of banning construction of new coal-fired power plants

from IEEI's Outlook 2019

New coal-fired power plant capacity [Reference Scenario]



IEEJ Outlook 2019 - 2050年に向りた_歴業と

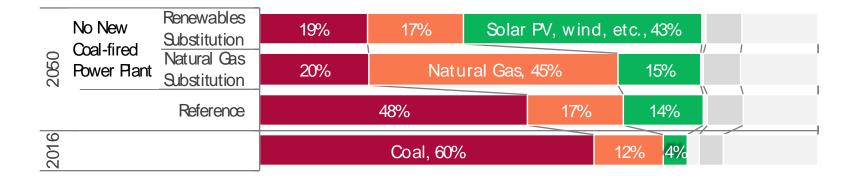
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Drastic transition of power generation mix! Especially in Asia!!

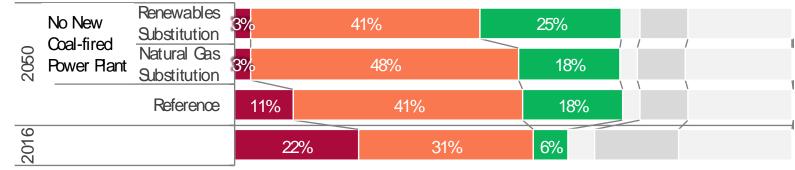


Power generation mix

Asia

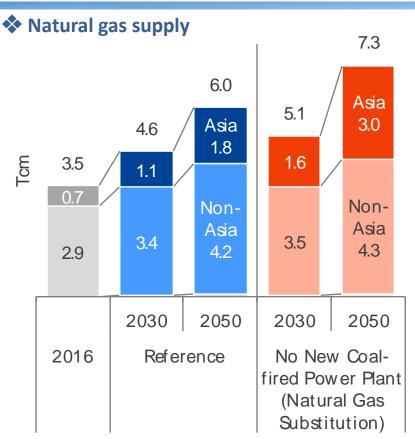


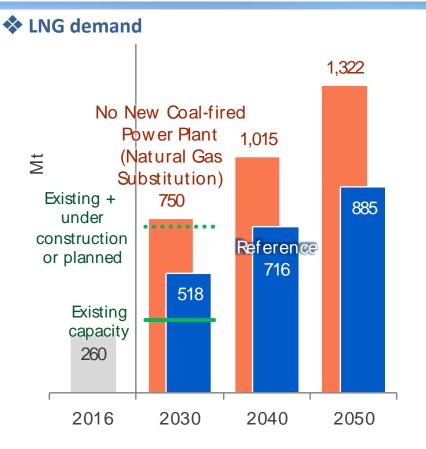
Non-Asia



Since Asia largely depends on coal-fired power generation, abolishment of coal-fired power plant construction means drastic transition of power generation mix. On the other hand, transition is relatively limited in non-Asia. Even if solar PV and wind substitute for coal-fired power generation, natural gas remains the largest share.

Substitution of natural gas requires dramatic expansion of supply





Natural gas consumption in 2050 reaches twice the current level. Cumulative consumption until 2050 may exceed the proven reserves.

All possible resources need to be developed no matter how difficult.

LNG demand in 2030 is 3 times the current level.

To meet enormous demand, even LNG projects without definite developed plan need to come into operation.



Victoria concordia crescit

(Victory comes from harmony)



An entire ban on construction of coal-fired power plants



CO₂ reduction

Drastic increase of alternative energy demand

Energy security challenges such as natural gas / electricity stable supply, economics, etc.

The country should promote to abolish coal-fired power generation that can do so.

If difficult, or with better CO_2 reduction measures, they should assess their priorities, making effort quickly to replace low-efficiency coal-fired power plants with highefficiency ones and reduce dependency on coal-fired power generation. Always keep in mind.....

Are you prepared to support for the drastic energy transition in developing Asia?

Think IL S. Shift from coal-fired power generation is only one means, and that the end is to address climate change.

On a larger scare, Climate change is one of humanity's great challenges, but not the only one.

Nuclear: OECD Countries Struggle while China and Russia are Going Forward



1. U.S.

: **The competitiveness of nuclear energy is eroded** by low gas price thanks to Shale Revolution. "Zero Emission Credit (ZEC)" has been introduced in some Liberalized State.

2. U.K., France, Finland

: The challenge is how to overcome **cost increase caused by the introduction of the third generation of reactors**. In many countries, nuclear energy is essential for addressing Climate Change. UK introduced CFD(Contract for difference) and now considering RAB(Regulated Asset Base)

3. Germany

: **Phasing out nuclear has made difficult it to reduce GHG** because brown coal is used for back up of intermittent renewable energy.

4. China and Russia seem to increase nuclear steadily

- : China ⇒ 7 reactors was completed in 2018. Now they have 44 (in operation) and 14 (under construction). + Overseas
- : **Russia** \Rightarrow **1 reactor** was completed in 2018.

Now they have **32** (in operation) and **7** (under construction). + **Overseas** And they have **overseas projects**. (see the next slide)

Dash for Renewable Comes with New Challenges



VRE brings challenges to the power sector (generation, system operators, transmission, distribution...)

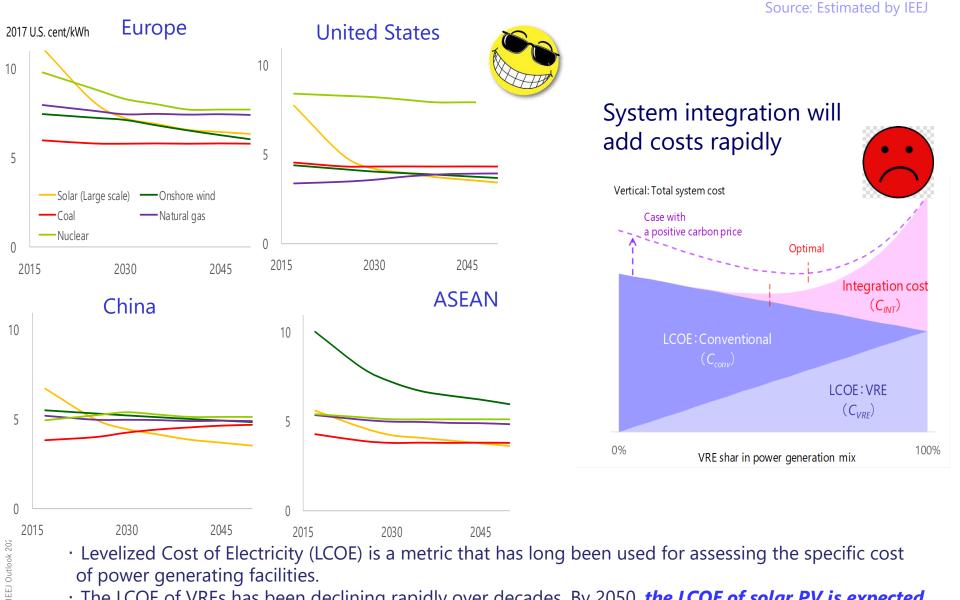
Uncertainty and Intermittency

- Low average utilization ratio (PV:13%, Onshore Wind:20%, Offshore Wind:30%)
 More capacity (and space!) required than thermal plants
- Central grid access may be limited in peak generation hour (curtailment)
 Flexibility is required in demand-supply balancing

□ All "cons" above mean additional "costs"

Levelized cost of electricity (LCOE) is going down



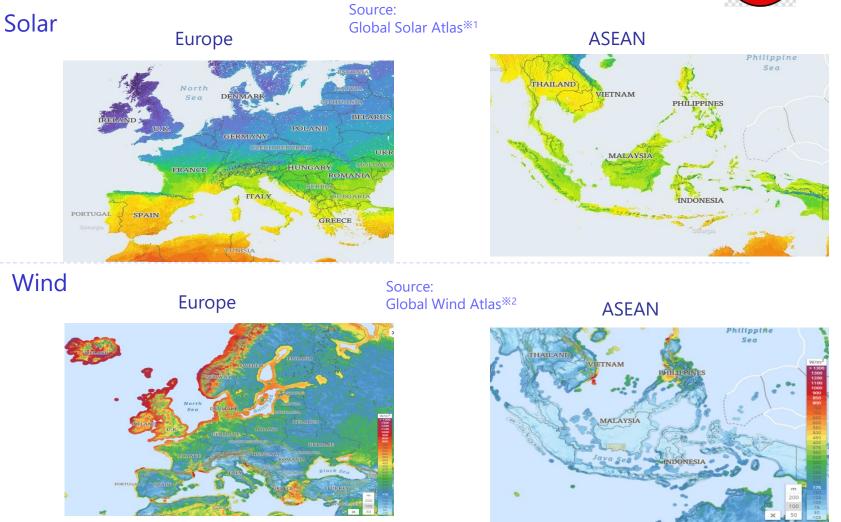


- · Levelized Cost of Electricity (LCOE) is a metric that has long been used for assessing the specific cost of power generating facilities.
- The LCOE of VREs has been declining rapidly over decades. By 2050, the LCOE of solar PV is expected to become lower than that of conventional technologies, in many region across the world.

VRE Resources May Not Be Available Everywhere







• *VRE resources differ significantly across regions*. While wind power resources are abundant in Europe, ASEAN countries see relatively scarce resources except for those in specific areas in Vietnam and the Philippines.

Peak Oil "Demand" Case

from IEEJ's Outlook 2018

Assumption of new car sales 100% 80% Oil for Road [Reference Scenario] 60% Conver ZEV 40 100% tional 40% 33 66% 20% 30% Non-30 20% 26 9% OECD 0% 2015 2030 2040 2050 2030 2040 2050 Car On Road 21 Peak Oil Demand Reference P/qW 100% OECD 19 80% 18 15 60% 10 Conver iona 40% ZE∖ 74% 40% 20% 0 14% 0% 2000 2010 2020 2030 2040 2050 2015 2030 2040 2050 2030 2040 2050

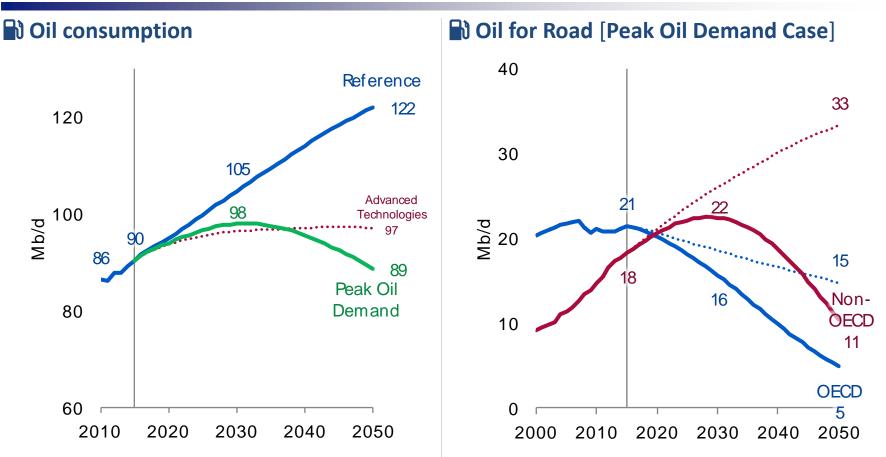


Reference

Peak Oil Demand

Oil peaks around 2030 with a rapid penetration of ZEVs





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24

In the Peak Oil Demand Case, oil consumption hits a peak of 98 Mb/d around 2030 before declining. The reduction from the Reference Scenario is 7 Mb/d and 33 Mb/d in 2030 and in 2050, respectively.

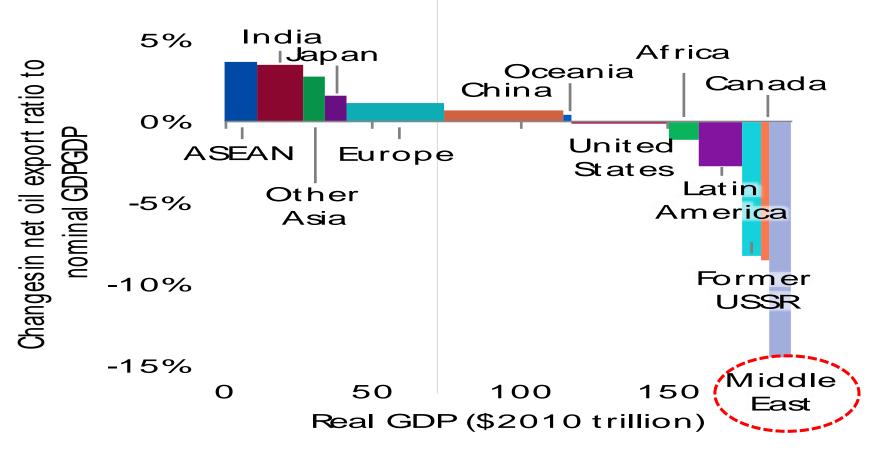
Note: Dotted lines are the Reference Scenario

Oil consumption by cars in Non-OECD, which continues to increase rapidly in the Reference Scenario, also declines from around 2030. It is as much as one third of the Reference Scenario in 2050.

²⁵...but the economic downturn will affect the Middle East



Changes in net oil exports/imports and ratios to nominal GDP [2050]



Note: Europe excludes the former Soviet Union

How do we recognise the rapid de-oiling?



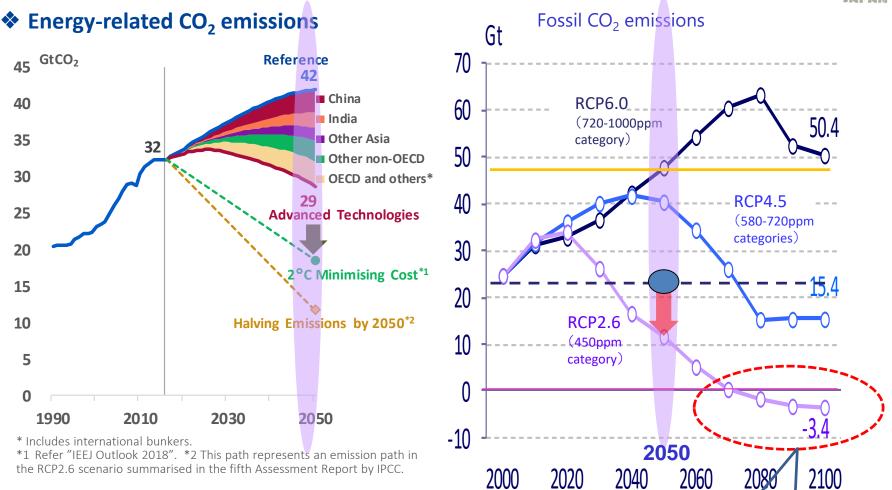
- The Peak Oil Demand Case shows that, under some circumstances, oil consumption can turn into a decline in the not too distant future,.
- However, the feasibility of this Case can be said to be extremely challenging because the penetration of ZEVs is far greater than that in the "Advanced Technologies Scenario," in which a bottom-up approach to the maximum implementation of advanced technologies is adopted. It can be said that oil consumption may not be so easily reduced, so quickly.

...and then

- It should not be overlooked that in the Peak Oil Demand Case, oil remains required in 2050 on a scale that does not differ from today.
- If the supply investment becomes insufficient due to excessive pessimism in the future , it can trigger the switching from oil to other energies threatening energy security.

- The rising dependence on the Middle East crude oil will increase geopolitical risk for stable supply.
- Although it is reasonable to expect that Governments in the Middle East would cut public investment and subsidies to reduce budget deficits while coping with low oil prices, it is difficult to deny the possibility of increasing social anxiety and of a worsening situation in the region.
- The role of consuming countries as well as producing countries' own efforts continue to be important.
 Support to the efforts represented by Saudi Arabia "Saudi Vision 2030" is needed.

Net Zero Emission by 2070 (5th IPCC report)



*Calculated using MAGICC 6.0

Meinshausen, M., S. C. B. Raper and T. M. L. Wigley (2011). "Emulating coupled atmosphere-ocean and carbon cycle models with a simpler model, MAGICC6: Part I – Model Description and Calibration." Atmospheric Chemistry and Physics 11: 1417-1456.

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Source: IEEJ: Asia/World Energy Outlook 2015

17

Below Zero

New Players: 3Ds and Carbon-Free H₂ in rescue



- Distributed or small-scale regional energy network in addition to existing central network (+decentralization)
- Digitalisation and IT, IoT assist balancing demand and supply as well as clearing the markets with new players (+digitization)
- Democratized energy system allows, on a small-scale, prosumers and VPPs (virtual power plants) to join the electrification with clean electricity
- On a larger scale, the availability of carbon-free H2 (either from hydrocarbon + CCS or renewables) is another option as well as carbon recycle and CCUS

In Summary

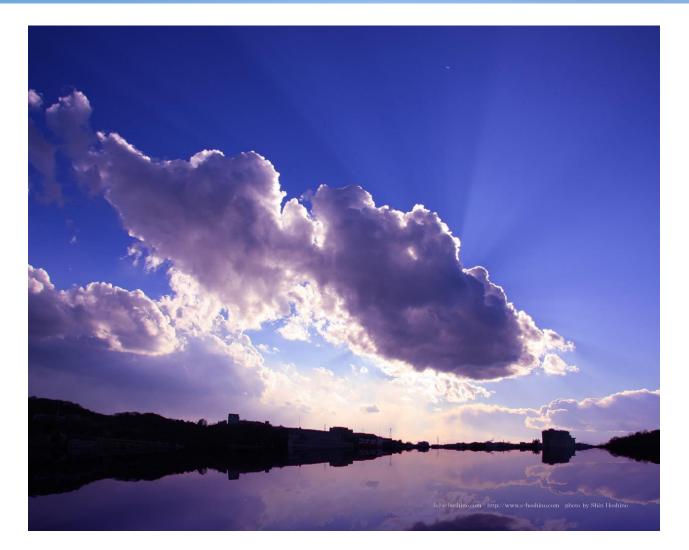


- Decarbonization push led by the <u>EU and financial sector</u> induces drastic shift towards cleaner energy use and **energy transformation** with <u>challenges</u> yet to be tackled. Nuclear is also a clean energy option but higher costs make it increasingly challenging for OECD countries.
- Growing Asia faces different challenges in energy use such as air pollution, increasing import dependence, energy access, sustainability and concern for energy security.
- Energy Transformation means paradigm shift which requires different thinking and systems such as: central system → distributed system
- More renewable (and nuclear), innovation, investment, market reforms, energy security, sustainable growth, affordable energy
 → require national leadership, new business models and PA

Collaborations for technology innovation, cost reduction, rule making and competitive market development are essential

Thank you for your attention!





For more advanced analyses, please contact IEEJ at <u>otoiawase@tky.ieej.or.jp</u>