

# Decomposing change in energy use in the Japanese economy: A double calibration approach

---

Makoto TAMURA\* and Shinichiro OKUSHIMA

Graduate School of Arts and Sciences,  
The University of Tokyo

# Contents

---

- Introduction
  - ◆ Aims and Scope
  - ◆ Conventional Approach to the decomposition
- Decomposition Technique
  - ◆ The Features of the method
  - ◆ Explanation of the method
- Empirical Results
  - ◆ Change in energy use in post-oil crisis Japanese economy
- Decomposing Change in CO<sub>2</sub> emissions
- Conclusion

# Introduction

---

- Decomposition methods are necessary if we want to understand the contribution of various explanatory factors to structural change.
- There is still room for progress, however.
- The main purpose here is to suggest a new approach to the decomposition.
  - ◆ It can separate structural change due to **price substitution** from that due to other effects by capturing the interdependence among economic sectors.
- The method is applied to an empirical case, post-oil crisis in Japan.

# Background -Structural Decomposition Analysis-

- Conventional decomposition method
- SDA is the analysis of economic change by means of a set of comparative static change in key parameters in an input-output table
  - ◆ It overcomes the static features of the IO analysis and enables us to examine structural changes.
    - Skolka(1989), etc
- Applicable to the analysis of material flows
  - Rose and Chen(1991), Casler and Rose (1998), etc

Table1. Input-output table

	1	..	$n$	F	X	m
1	A			F	X	$m_1$
:						:
$n$						$m_n$

$\mathbf{X}$  : output vector

$\mathbf{A}$  : input coefficient matrix

$\mathbf{F}$  : final demand vector

$\mathbf{m}$ : material flow (from other source)

$$\mathbf{X} = \mathbf{A}\mathbf{X} + \mathbf{F}$$

$$\mathbf{X} = (\mathbf{I} - \mathbf{A})^{-1} \mathbf{F} = \mathbf{L}\mathbf{F}$$

$$\Delta\mathbf{X} = \mathbf{X}^t - \mathbf{X}^{t-1} \quad \downarrow \quad \mathbf{L} = (\mathbf{I} - \mathbf{A})^{-1} : \text{Leontief inverse}$$

$$\Delta\mathbf{X} = \Delta\mathbf{L}\mathbf{F} + \mathbf{L}\Delta\mathbf{F}$$

Leontief inverse effect + final demand effect

# The problems of SDA

---

- It is not formally derived
  - ◆ It employs *ad hoc* specifications of estimating equations
    - Non-uniqueness, Index number problem
  - ◆ “a rigorous grounding in economic theory is lacking for SDA”
    - Rose and Casler (1996)
- Difficulty in capturing the price substitution effects

$$\Delta \mathbf{X} = \Delta \mathbf{L} \mathbf{F} + \mathbf{L} \Delta \mathbf{F}$$



$$\begin{aligned}\Delta \mathbf{X} &= \left[ (\mathbf{I} - \mathbf{A}^t)^{-1} - (\mathbf{I} - \mathbf{A}^{t-1})^{-1} \right] \mathbf{F}^{t-1} + (\mathbf{I} - \mathbf{A}^t)^{-1} (\mathbf{F}^t - \mathbf{F}^{t-1}) && \text{Laspeyres} \\ &= \left[ (\mathbf{I} - \mathbf{A}^t)^{-1} - (\mathbf{I} - \mathbf{A}^{t-1})^{-1} \right] \mathbf{F}^t + (\mathbf{I} - \mathbf{A}^{t-1})^{-1} (\mathbf{F}^t - \mathbf{F}^{t-1}) && \text{Paasche} \\ &= \left[ (\mathbf{I} - \mathbf{A}^t)^{-1} - (\mathbf{I} - \mathbf{A}^{t-1})^{-1} \right] \mathbf{F}^{t-1} + (\mathbf{I} - \mathbf{A}^{t-1})^{-1} (\mathbf{F}^t - \mathbf{F}^{t-1}) + \left[ (\mathbf{I} - \mathbf{A}^t)^{-1} - (\mathbf{I} - \mathbf{A}^{t-1})^{-1} \right] (\mathbf{F}^t - \mathbf{F}^{t-1}) && \text{Marshall-Edgeworth}\end{aligned}$$

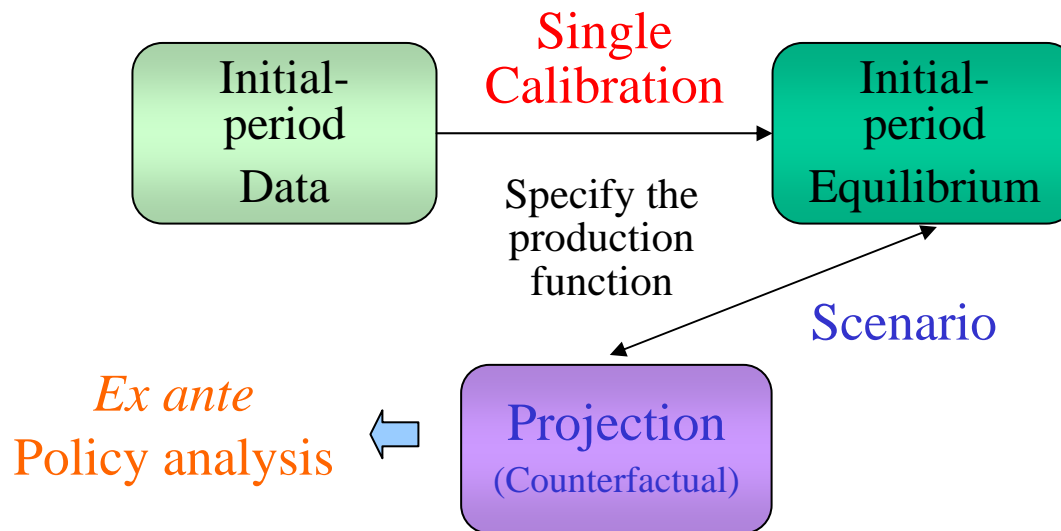
# DCDA

---

- Double Calibration Decomposition Analysis (DCDA)
- An elementary way of evaluating structural change
  - ◆ Price substitution effect and technological change
  - ◆ Captures the interdependence among economic sectors
- Provides some theoretical underpinnings to Structural Decomposition Analysis in Input-Output framework (IO-SDA)
- Data availability or efficiency
  - ◆ only two period datasets
  - ◆ a practical alternative to econometrics

# The Methodology -single calibration-

- Calibration is a technique to specify the parameters, which is normally applied to *ex ante* policy analysis
- Single calibration
  - ◆ Specify the economic structure by single-period data set
  - ◆ *Ex ante* projections by changing the policy parameters
    - Mansur and Whalley(1984), Shoven and Whalley(1992)



# The methodology -DCDA-

---

- DCDA is the application of the **double calibration** technique to *ex post* decomposition analysis
- Double calibration
  - ◆ Isolate the several factors of observed outcomes by two-period data set
    - Dawkins et al. (2001), Abrego and Whalley(2002),
- DCDA enables us to distinguish the individual causes from a series of simultaneous shocks **in consistent with general equilibrium framework**
  - ◆ Change in Factor inputs (CFI)
    - = **Price Substitution (PS)**
    - + **Technological Change in DCDA (TC<sup>DC</sup>)**



# The model

- Two-tier CES function
  - ◆ Competitive market
  - ◆ Profit maximization
- Aggregate  $E$  and aggregate  $M$  are weakly separable
- $\sigma = 0$  and  $\sigma_E, \sigma_M = 1$  for simplicity

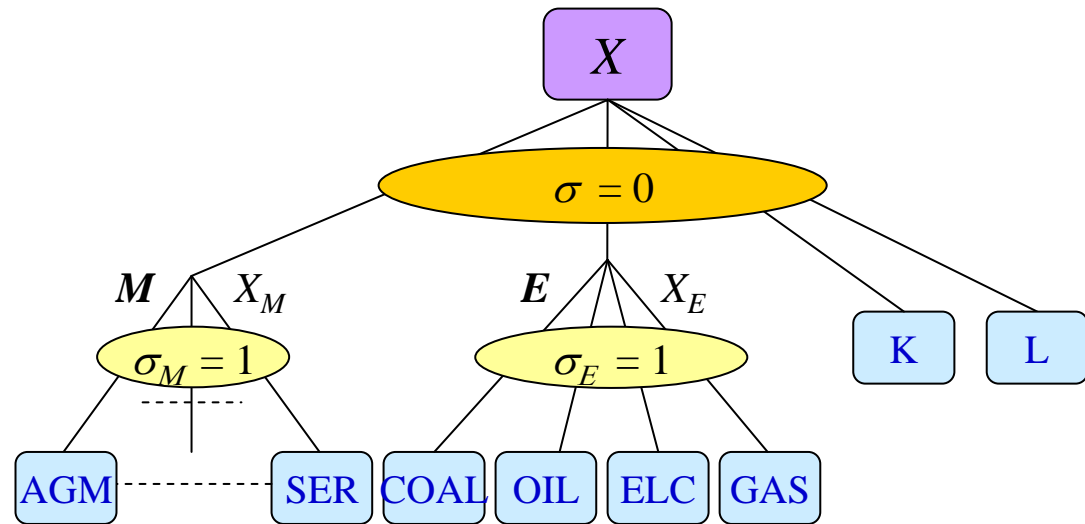


Figure 1. The Model

# The Methodology -Initial Period (t-1)-

$$a_{ij}^{t-1} = A_{Ij}^{t-1} = \lambda_{Ij}^{t-1} \beta_j^{\sigma-1} \left( \alpha_{Ij} \frac{p_j^{t-1}}{p_{I(j)}^{t-1}} \right)^\sigma, \quad I = K, L; i = k, l.$$

$$a_{ij}^{t-1} = \frac{X_{I(j)}^{t-1}}{X_j^{t-1}} \cdot \frac{x_{ij}^{t-1}}{X_{I(j)}^{t-1}} = \underbrace{\lambda_{Ij}^{t-1} \beta_j^{\sigma-1} \left( \alpha_{Ij} \frac{p_j^{t-1}}{p_{I(j)}^{t-1}} \right)^\sigma}_{\text{Top tier (KLEM)}} \cdot \underbrace{\lambda_{I(ij)}^{t-1} \beta_{I(j)}^{\sigma_I-1} \left( \alpha_{I(ij)} \frac{p_{I(j)}^{t-1}}{p_i^{t-1}} \right)^{\sigma_I}}_{\text{Bottom tier (Sub model)}}, \quad I = E, M; i = e, m.$$

$a_{ij}^{t-1} A_{Ij}^{t-1}$  : factor input of  $i$  and  $I$  by the sector  $j$   
 $x_{ij}^{t-1}$  : input of  $i$  by sector  $j$      $X_{I(j)}^{t-1}$  : input of  $I$  by the sector  $j$   
 $X_j^{t-1}$  : output of sector  $j$

} From the data set

$\sigma$   $\sigma_I$  : elasticity of substitution

Exogenously given

$\lambda_{Ij}^{t-1}$   $\lambda_{I(ij)}^{t-1}$  : TC parameter in  $t-1$      $p_j^{t-1}$   $p_{I(j)}^{t-1}$  : price of  $j$  and  $I$

Set at unity

$\alpha_{Ij}$   $\alpha_{I(ij)}$  : share parameter (  $\sum_I \alpha_{Ij} = 1$      $\sum_i \alpha_{I(ij)} = 1$  )

Determined to reproduce the actual economic structure in  $t-1$

$\beta_j$   $\beta_{I(j)}$  : scale parameter

- The parameters ( $\alpha$ ,  $\beta$ ) are determined to reproduce the actual economic structure in the initial period ( $t-1$ )
- In  $t-1$ , this is similar to conventional single calibration

# The Methodology -Terminal Period ( $t$ )-

- Another data period is used to specify unknown parameters.

$$a_{ij}^t = \frac{X_{I(j)}^t}{X_j^t} = \lambda_{ij}^t \beta_j^{\sigma-1} \left( \alpha_{ij} \frac{p_j^t}{p_{I(j)}^t} \right)^\sigma \quad , I = K, L; i = k, l,$$

← Same as the counterfactual point

$$a_{ij}^t = \frac{X_{I(j)}^t}{X_j^t} \cdot \frac{x_{ij}^t}{X_{I(j)}^t} = \lambda_{ij}^t \beta_j^{\sigma-1} \left( \alpha_{ij} \frac{p_j^t}{p_{I(j)}^t} \right)^\sigma \cdot \lambda_{I(ij)}^t \beta_{I(j)}^{\sigma_I-1} \left( \alpha_{I(ij)} \frac{p_{I(j)}^t}{p_i^t} \right)^{\sigma_I} \quad , I = E, M; i = e, m.$$

$x_{ij}^t$  : input of  $i$  by sector  $j$      $X_{I(j)}^t$  : input of  $I$  by the sector  $j$  }  
 $X_j^t$  : output of sector  $j$  in  $t$  }  
 $p_i^t$  : price of  $i$  }    From the data set

$p_{I(j)}^t$  : aggregate price of  $I$  in  $t$

Calculated by the initial period calibration

$\lambda_{ij}^t \lambda_{I(ij)}^t$  : TC parameter in  $t$

Endogenously determined

- **TC parameters** ( $\lambda_{ij}^t$ ) are endogenously determined to replicate the economic structure in  $t$

# The Methodology -Counterfactual point-

- In decomposition analysis, it is important to make **counterfactual points** and indicate what the **counterfactual points** actually mean.

- Change in factor inputs (CFI) can be decomposed:

$$a_{ij}^t - a_{ij}^{t-1} = \left( a_{ij}^t - a_{ij}^c \right) + \left( a_{ij}^c - a_{ij}^{t-1} \right)$$

$$\text{CFI} = \text{TC}^{\text{DC}} + \text{PS}$$

- Counterfactual points:

$$a_{ij}^c = \lambda_{ij}^{t-1} \beta_j^{\sigma-1} \left( \alpha_{ij} \frac{p_j^t}{p_{I(j)}^t} \right)^\sigma \quad \leftarrow \text{Prices in the terminal period} \quad , I = K, L; i = k, l,$$

$$a_{ij}^c = \lambda_{ij}^{t-1} \beta_j^{\sigma-1} \left( \alpha_{ij} \frac{p_j^t}{p_{I(j)}^t} \right)^\sigma \cdot \lambda_{I(ij)}^{t-1} \beta_{I(ij)}^{\sigma_I-1} \left( \alpha_{I(ij)} \frac{p_{I(j)}^t}{p_i^t} \right)^{\sigma_I} \quad , I = E, M; i = e, m.$$

- Prices are obtained from data set in the terminal period ( $t$ )
- The other parameters are the same as the initial period ( $t-1$ )
  - ◆ Incorporate the effect of relative price change between periods

# Concept of the method

- Decompose CFI
- PS (Price substitution effects)
  - ◆ Price change effect
    - Elasticity of substitution  $\sigma$
    - Change in relative prices
  - ◆ Change in factor inputs along the production function
- TC<sup>DC</sup> (Technological Change in DCDA)
  - ◆ The parts of input that cannot be explained by PS
    - $\lambda^t > 1$  : Factor-augmenting TC
    - $\lambda^t < 1$  : Factor-diminishing TC
  - ◆ Shifts in the production function

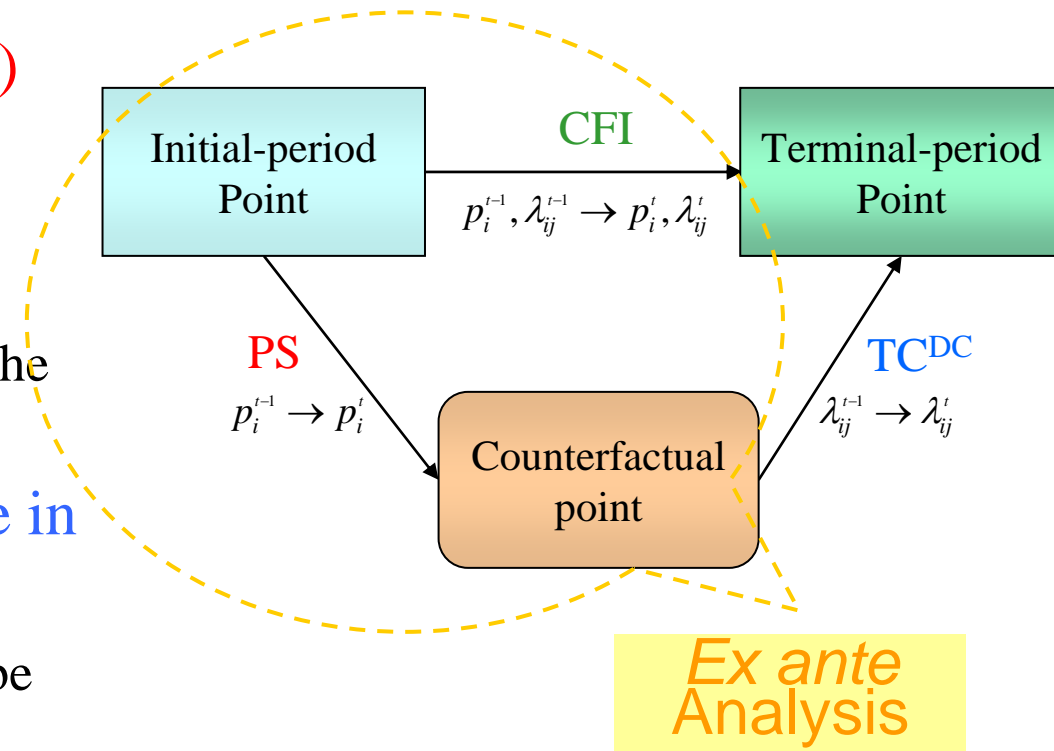


Figure 2. Concept of the DCDA

# Data

---

- Data from 1970 to 1995 are used
- Nominal outputs (factor inputs)
  - ◆ 1970-75-80 and 1985-90-95 Linked Input-Output Tables (Management and Coordination Agency)
- Real outputs (factor inputs)
  - ◆ Deflating nominal outputs by the following price indices.
  - ◆ Price indices
    - Domestic Wholesale Price Index (Bank of Japan)
    - Deflators on Outputs of National Accounts (Economic Planning Agency).
    - Capital and labor prices: Ito and Murota (1984).

# Classifications

---

- AGM: Agriculture, forestry, fishery and mining
- EII: Energy intensive industry (paper and pulp, chemical, ceramics, and iron and steel)
- MAC: Machinery
- OMF: Other manufacturing
- SER: Services and others (including Construction)
- COAL: Coal and coal products
- OIL: Oil and oil products
- ELC: Electricity
- GAS: Gas

# Change in energy use

Table 2. Decomposition of changes in energy inputs in the Japanese economy

Input	Sector	AGM			EII			MAC			OMF			SER		
		CFI	TC <sup>DC</sup>	PS	CFI	TC <sup>DC</sup>	PS	CFI	TC <sup>DC</sup>	PS	CFI	TC <sup>DC</sup>	PS	CFI	TC <sup>DC</sup>	PS
COAL	1970-75	-59.5%	-86.9%	27.4%	29.6%	24.6%	5.0%	-70.1%	-74.9%	4.8%	-43.6%	-49.5%	5.9%	-5.2%	-20.7%	15.5%
	1975-80	-23.6%	-64.1%	40.5%	-31.7%	-52.9%	21.1%	-19.2%	-48.7%	29.5%	-14.1%	-47.4%	33.2%	-0.3%	-33.9%	33.6%
	1980-85	-68.5%	-59.2%	-9.3%	-36.1%	-29.3%	-6.9%	-60.1%	-52.2%	-7.9%	-36.8%	-29.2%	-7.6%	-32.7%	-24.9%	-7.7%
	1985-90	32.2%	56.6%	-24.4%	-25.4%	-7.2%	-18.2%	-3.6%	17.4%	-21.0%	-22.5%	-1.4%	-21.1%	-19.3%	2.5%	-21.8%
	1990-95	-62.7%	-67.9%	5.1%	-41.2%	-49.0%	7.8%	-39.4%	-51.5%	12.2%	-52.8%	-64.5%	11.7%	6.3%	-2.9%	9.1%
OIL	1970-75	-9.2%	-3.1%	-6.1%	0.6%	23.1%	-22.6%	-51.0%	-28.3%	-22.8%	-6.6%	15.3%	-21.9%	-22.0%	-7.1%	-14.8%
	1975-80	-1.5%	1.8%	-3.3%	-8.2%	8.4%	-16.7%	-36.8%	-25.9%	-10.9%	7.6%	16.0%	-8.3%	-23.2%	-15.1%	-8.1%
	1980-85	-43.2%	-43.3%	0.1%	-23.9%	-26.7%	2.8%	-28.0%	-29.7%	1.7%	-38.8%	-40.8%	1.9%	-15.2%	-17.0%	1.8%
	1985-90	-4.1%	-6.7%	2.7%	-32.0%	-43.0%	11.0%	-41.8%	-49.1%	7.2%	-31.1%	-38.2%	7.1%	-22.9%	-29.1%	6.2%
	1990-95	0.6%	-1.7%	2.3%	-15.2%	-20.0%	4.8%	-19.0%	-28.0%	9.1%	2.1%	-6.5%	8.6%	1.2%	-4.9%	6.2%
ELC	1970-75	7.5%	-29.7%	37.2%	12.9%	-0.3%	13.2%	-17.9%	-30.8%	12.9%	20.9%	6.8%	14.1%	21.0%	-3.5%	24.5%
	1975-80	23.3%	14.9%	8.4%	-9.1%	-2.5%	-6.6%	-16.4%	-16.3%	-0.1%	19.2%	16.4%	2.8%	1.3%	-1.8%	3.1%
	1980-85	-24.5%	-21.0%	-3.4%	-7.7%	-6.8%	-0.8%	37.0%	38.9%	-1.9%	-6.3%	-4.7%	-1.7%	-2.9%	-1.1%	-1.8%
	1985-90	25.8%	31.6%	-5.7%	0.5%	-1.4%	1.9%	-24.0%	-22.5%	-1.6%	-6.1%	-4.4%	-1.7%	8.3%	10.8%	-2.5%
	1990-95	14.0%	22.2%	-8.2%	-7.8%	-1.9%	-5.9%	-0.3%	1.8%	-2.0%	9.4%	11.9%	-2.4%	7.7%	12.4%	-4.6%
GAS	1970-75	14.3%	-29.8%	44.1%	2.8%	-16.0%	18.8%	-36.3%	-54.8%	18.5%	-13.2%	-33.0%	19.8%	49.1%	18.4%	30.7%
	1975-80	30.6%	5.6%	25.0%	34.0%	26.2%	7.8%	-13.4%	-28.6%	15.2%	62.0%	43.4%	18.5%	15.4%	-3.4%	18.9%
	1980-85	-24.7%	-23.6%	-1.1%	-51.0%	-52.6%	1.5%	-42.8%	-43.2%	0.5%	84.7%	84.0%	0.7%	-17.8%	-18.4%	0.6%
	1985-90	-40.2%	-45.2%	5.0%	88.3%	74.7%	13.6%	-41.9%	-51.5%	9.7%	19.0%	9.5%	9.6%	-15.5%	-24.1%	8.6%
	1990-95	23.8%	31.6%	-7.8%	17.5%	23.0%	-5.5%	19.5%	21.2%	-1.6%	35.8%	37.8%	-2.1%	57.2%	61.5%	-4.3%

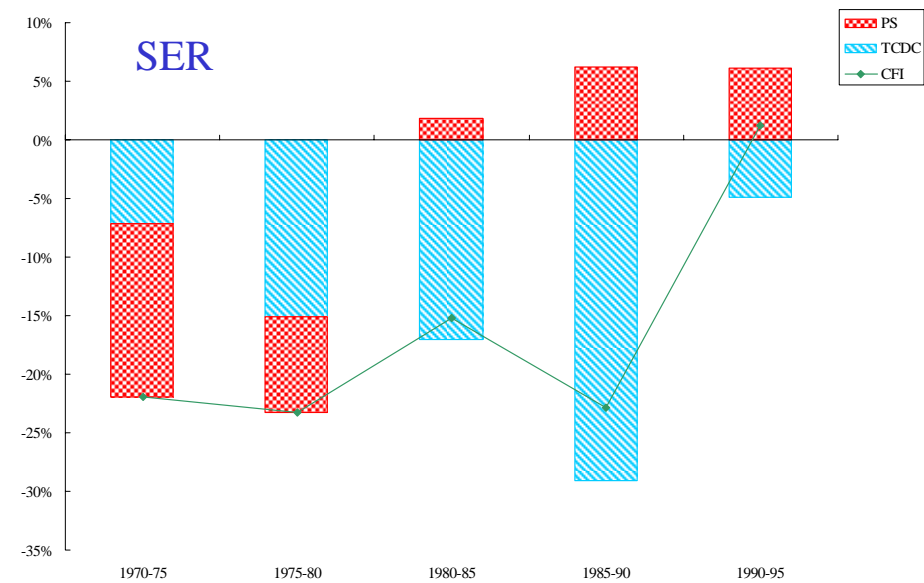
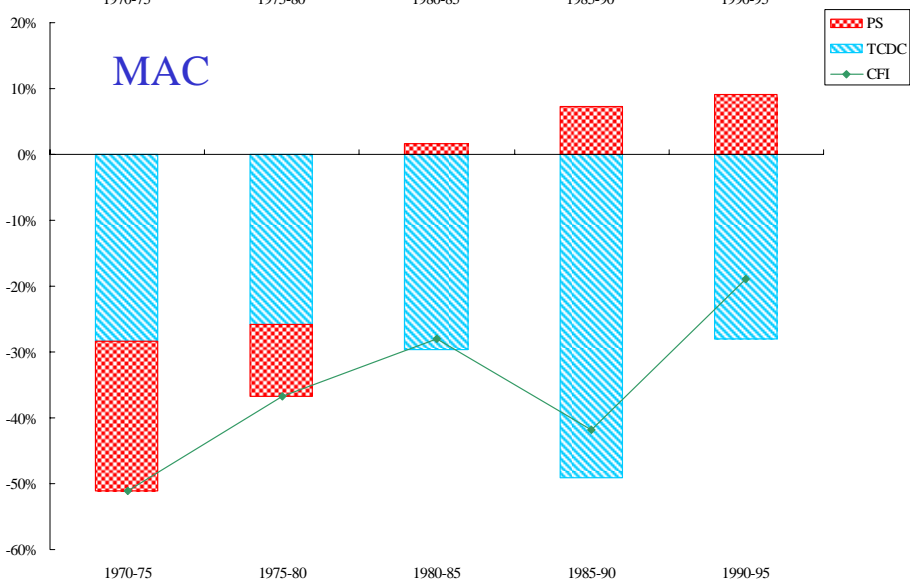
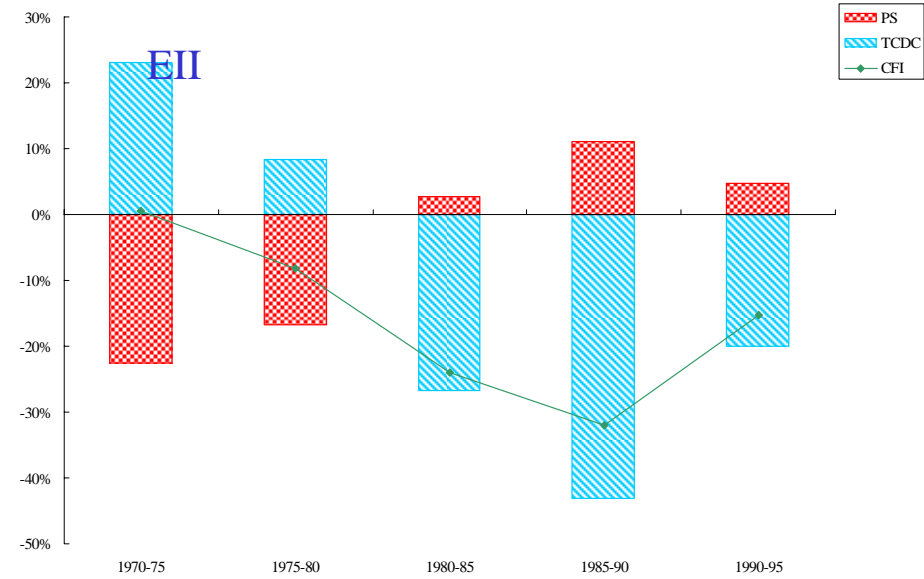
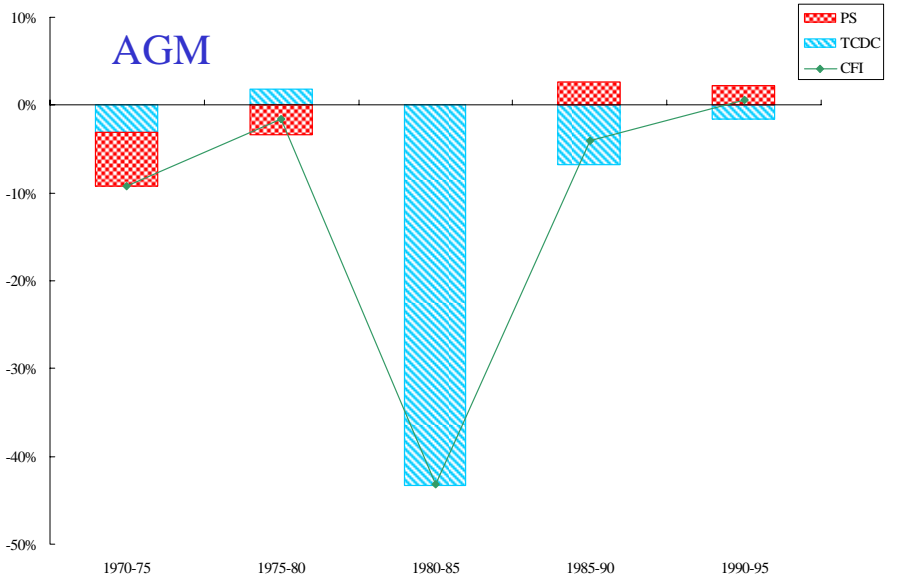
Note: (1) The values are percentage changes.

(2) Classifications are as follows.

AGM: Agriculture, forestry, fishery, and mining; EII: Energy intensive industry (paper and pulp, chemical, ceramics, and iron and steel); MAC: Machinery; OMF: Other manufacturing; SER: Services and others (including Construction); COAL: Coal and coal products; OIL: Oil and oil products; ELC: Electricity; GAS: Gas.



# Change in OIL use



# Results -Change in energy use-

---

- PS for OIL

- ◆ Negative in the 1970s

- The rise in OIL prices decreased factor inputs of OIL

- ◆ Positive after the 1980s

- reflecting the fall in the price of OIL

- TC<sup>DC</sup> for OIL in EII and OMF

- ◆ Positive in the 1970s

- Price substitution effects were expected to induce a larger decrease in the factor inputs of OIL, whereas the inputs of OIL did not decrease to the extent that was expected

- ◆ Negative after the 1980s

- COAL and other energy

- ◆ Good contrast of OIL (especially) in the 1970s

- Temporal fuel conversion from OIL

# Decomposing Change in CO<sub>2</sub> emissions

---

- Decompose the changes in CO<sub>2</sub> in the Japanese economy during the period 1970-1995 using the previous results
  - ◆ A kind of Structural Decomposition Analysis
  - ◆ Deal with factor input matrix and final demand

$$\Delta \mathbf{m} = \mathbf{B} \Delta \mathbf{X} = \mathbf{B} (\Delta \mathbf{L} \mathbf{F} + \mathbf{L} \Delta \mathbf{F}) + \varepsilon$$

$\mathbf{m}$ : CO<sub>2</sub> emission vector [t-C],  $\mathbf{B}$ : CO<sub>2</sub> emission intensity matrix [t-C/Yen]

$\mathbf{X}$ : output vector [Yen]

$\mathbf{L} = (\mathbf{I} - \mathbf{A})^{-1}$ : Leontief inverse,  $\mathbf{I}$ : identity matrix

$\mathbf{A}$ : factor input matrix (input coefficient matrix)

$\mathbf{F}$ : final demand vector,  $\varepsilon$ : interaction term

$$\Delta \mathbf{m} = \text{Leontief inverse effect} + \text{final demand effect} + \varepsilon$$

# Decomposition of CO<sub>2</sub> emissions

- Leontief inverse effect => KLEM effects

$$\Delta \mathbf{A} = \Delta \mathbf{A}_K^{\text{CFI}} + \Delta \mathbf{A}_L^{\text{CFI}} + \Delta \mathbf{A}_E^{\text{TC}^{\text{DC}}} + \Delta \mathbf{A}_E^{\text{PS}} + \Delta \mathbf{A}_M^{\text{TC}^{\text{DC}}} + \Delta \mathbf{A}_M^{\text{PS}}$$

$\Delta \mathbf{A}_I^{\text{CFI}}$  : CFI matrix,

$\Delta \mathbf{A}_I^{\text{TC}^{\text{DC}}}$  : TC<sup>DC</sup> matrix

$\Delta \mathbf{A}_I^{\text{PS}}$  : PS matrix

$$\Delta \mathbf{L} = \mathbf{L}' \Delta \mathbf{A} \mathbf{L}^{t-1} = \mathbf{L}' \Delta \mathbf{A}_1 \mathbf{L}^{t-1} + \dots + \mathbf{L}' \Delta \mathbf{A}_n \mathbf{L}^{t-1}$$

$$\Delta \mathbf{m} = (\mathbf{B} \mathbf{L}' \Delta \mathbf{A}_1 \mathbf{L}^{t-1}) \mathbf{F}^{t-1} + \dots + (\mathbf{B} \mathbf{L}' \Delta \mathbf{A}_n \mathbf{L}^{t-1}) \mathbf{F}^{t-1} + \text{final demand effect} + \varepsilon$$

- Final demand effect

- ◆ Level effect and mix effect

$$\Delta \mathbf{F} = \left( \mathbf{F}^t - \mathbf{F}^t \frac{\sum_i \mathbf{F}_i^{t-1}}{\sum_i \mathbf{F}_i^t} \right) + \left( \mathbf{F}^t \frac{\sum_i \mathbf{F}_i^{t-1}}{\sum_i \mathbf{F}_i^t} - \mathbf{F}^{t-1} \right)$$

# CO<sub>2</sub> emissions in Japan

- Japan is the fourth CO<sub>2</sub> emitting country in the world
  - ◆ USA, China , Russia
  - ◆ 58% increase between 1970-1995
- Decompose the change in CO<sub>2</sub> emissions using the method

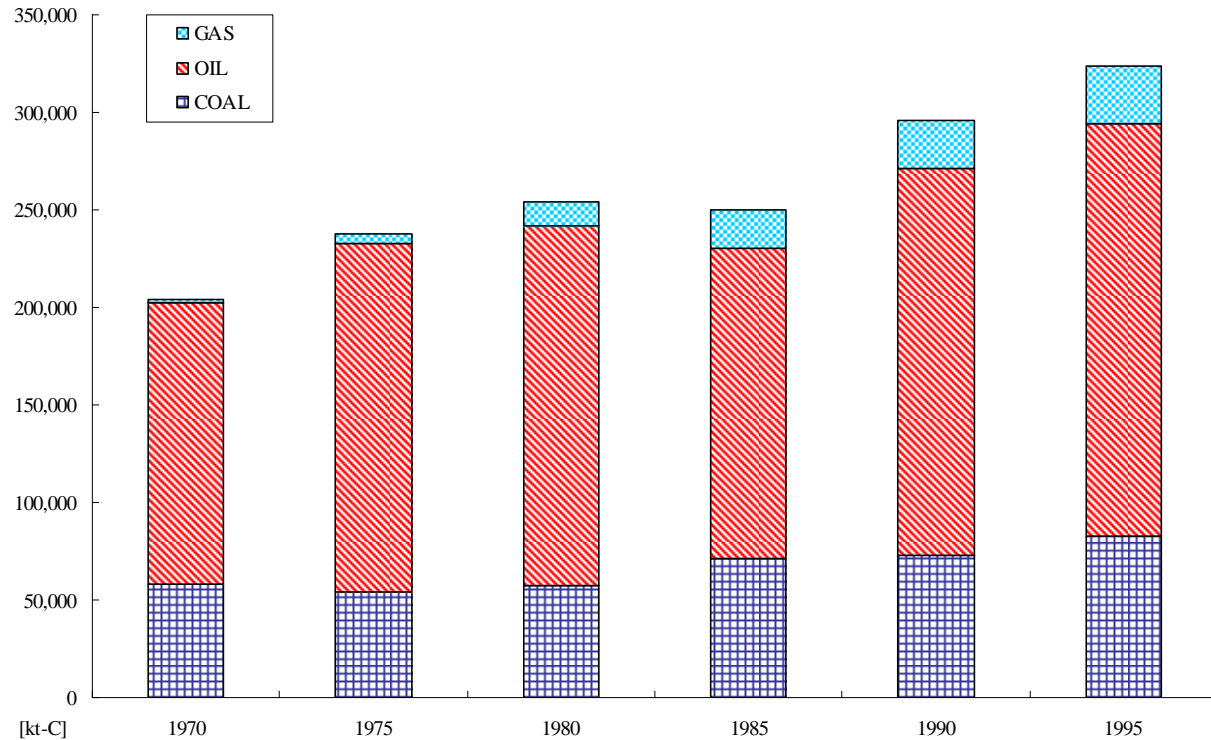


Figure 3. CO<sub>2</sub> emissions from energy use in Japan, 1970-1995

Source) IEA(1999)

# Results -changes in CO<sub>2</sub> emissions-

Total	[kt-C]	1970-75	1975-80	1980-85	1985-90	1990-95
<b>Final demand effects</b>						
Final demand level		38,905	16,491	-4,676	48,808	30,786
Final demand mix		-2,822	-123	-276	-60	-2,138
<b>KLEM effects</b>						
Capital CFI		5,596	1,606	-572	6,185	12,964
Labor CFI		-4,858	-1,749	439	-4,480	-4,513
Energy PS		-312	-253	-36	229	170
Material PS		692	-12	-124	749	1,088
Energy TC <sup>DC</sup>		2,147	-349	560	-2,682	-1,237
Material TC <sup>DC</sup>		-5,258	401	591	-1,807	-6,669
Interaction effects		-672	110	225	-1,231	-2,578
<b>Total</b>		<b>33,419</b>	<b>16,123</b>	<b>-3,870</b>	<b>45,712</b>	<b>27,872</b>

Table 3. Decomposition of changes in CO<sub>2</sub> emissions

# Decomposing CO<sub>2</sub> emissions –KLEM effects –

## ● Final demand effects

- ◆ mainly positive
- ◆ Level effects

## ● KLEM effects

### ◆ Energy PS

- negative=> positive
- energy price affects energy inputs
- Fuel conversion

### ◆ Energy TC<sup>DC</sup>

- Positive => negative

### ◆ Capital CFI

- positive

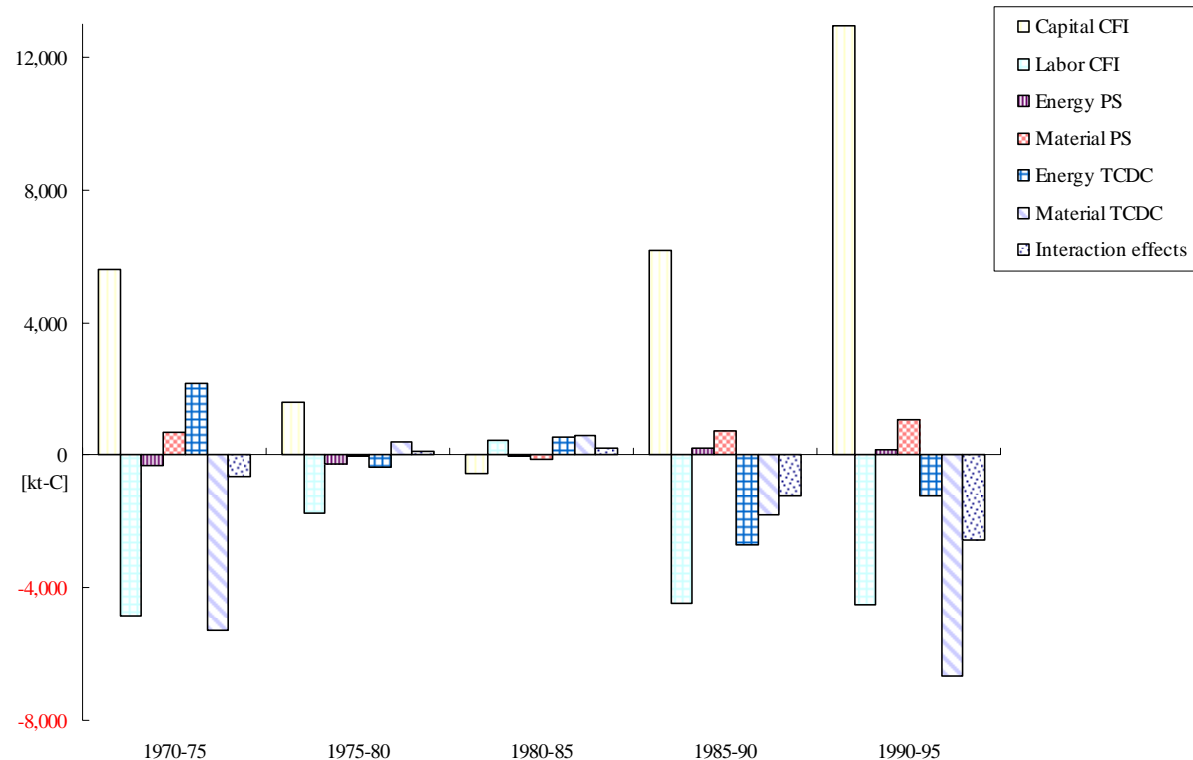


Figure 4. Decomposition of changes in CO<sub>2</sub> emissions (the values are same as Table 3, but only KLEM effects)

# Conclusion

---

- We suggest a new decompositional methodology.
- We apply it to the decomposition of change in energy use and CO<sub>2</sub> emissions in Japan.
- It is based on calibration technique.
  - ◆ Double calibration is applied to *ex post* analysis.
  - ◆ It gives some micro-theoretical foundation to conventional methods.
  - ◆ This method serves as an elementary but powerful tool for empirical studies.
  - ◆ Using deterministic procedure is regarded as both advantage and limitation.
- The method could be more fruitful if used complementarily with other conventional ones.



---

Thank you.

# References 1

---

- Abrego,L. and J.Whalley (2005) “Decompositional Analysis Using Numerical Equilibrium Models: Illustrations from Trade Literature,” in *Frontiers in Applied General Equilibrium Modeling* (Eds.) T.J.Kehoe, T.N.Srinivasan and J.Whalley, Cambridge University Press, Cambridge, 378-401.
- Ang,B.W. and F.Q.Zhang (2000) “A Survey of Index Decomposition Analysis in Energy and Environmental Studies,” *Energy*, 25(12), 1149-1176.
- Dawkins,C., T.N.Srinivasan and J.Whalley (2001) “Calibration,” in *Handbook of Econometrics Vol.5* (Eds.) J.J.Heckman and E.Leamer, Elsevier, New York, Chapter 58, 3653-3703.
- Denison,E.F. (1967) *Why Growth Rates Differ*, The Brookings Institution, Washington, DC.
- Griliches,Z. (1996) “The Discovery of the Residual,” *Journal of Economic Literature*, 34(3), 1324-1330.
- Han,X. and T.K.Lakshmanan (1994) “Structural Changes and Energy Consumption in the Japanese Economy 1975-1985: An Input-Output Analysis,” *Energy Journal*, 15(3), 165-188.
- Harberger,A.C. (1962) “The Incidence of the Corporation Income Tax,” *Journal of Political Economy*, 70, 215-240.
- Hoekstra,R. and J.C.J.M.van den Bergh (2002) “Structural Decomposition Analysis of Physical Flows in the Economy,” *Environmental and Resource Economics*, 23, 357-378.
- Hudson,E.A. and D.W.Jorgenson (1974) “U.S. Energy Policy and Economic Growth, 1975-2000,” *Bell Journal of Economics and Management Science*, 5(2), 461-514.
- International Energy Agency (IEA) (1999) *IEA Statistics 1998*.
- Ito,K. and Y.Murota (1984) “A Macro Economic Modeling by Using Translog Cost Function,” *Journal of Japan Economic Research*, 13, 31-41 (in Japanese).
- Jorgenson,D.W. and Z.Griliches (1967) “The Explanation of Productivity Change,” *Review of Economic Studies*, 34(3), 249-283.

# References2

---

- Kagawa,S. and H.Inamura (2001) “A Structural Decomposition of Energy Consumption Based on a Hybrid Rectangular Input-Output Framework: Japan’s Case,” *Economic Systems Research*, 13(4), 339-363.
- Mansur,A. and J.Whalley (1984) “Numerical Specification of Applied General Equilibrium Models: Estimation, Calibration, and Data,” in *Applied General Equilibrium Analysis* (Eds.) H.E.Scarf and J.B.Shoven, Cambridge University Press, Cambridge, 69-127.
- Okushima,S. and N.Goto (2001) “Production Structure and Energy Substitution Responses in Japan: Evaluation of the Economic Effects of Policies for Preventing Global Warming,” *JCER Economic Journal*, 42, 228-242 (in Japanese).
- Okushima,S. and M.Tamura (2005) “A Double Calibration Approach to the Estimation of Technological Change,” *mimeo*(being submitted).
- Piggott,J. and J.Whalley (2001) “VAT Base Broadening, Self Supply, and the Informal Sector,” *American Economic Review*, 91(4), 1084-1094.
- Rose,A.(1999) “Input-Output Structural Decomposition Analysis of Energy and the Environment,” in *Handbook of Environmental and Resource Economics* (Ed.) J.C.J.M. van den Bergh, Edward Elgar, Cheltenham, UK, Chapter 75, 1164-1179.
- Rose,A. and S.Casler (1996) “Input-Output Structural Decomposition Analysis: A Critical Appraisal,” *Economic Systems Research*, 8, 33-62.
- Rose,A. and C.Y.Chen (1991) “Source of Energy Use in the US Economy, 1972-1982: A Structural Decomposition Analysis,” *Resource and Energy*, 13, 1-21.
- Shoven,J.B. and J.Whalley (1992) *Applying General Equilibrium*, Cambridge University Press, Cambridge.
- Solow,R.M. (1957) “Technical Change and the Aggregate Production Function,” *Review of Economics and Statistics*, 39, 312-320.