

TECHNOLOGY BASED MODELLING OF ECONOMY DECARBONISATION

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Content of presentation

Overview of the energy and environmental situation in Lithuania

Presentation of the concept for analysis of economy decarbonisation

Overview of separate models to be used

Presentation of modelling and result examples



Energy and environmental situation in Lithuania

LITHUANIA: Key figures



Area:	65,300 km ²
Population*:	2,794,329
GDP (nominal)*	56 billion USD
GDP (PPP)*:	107 billion USD
EU member:	since 2004

Climate: temperate with both maritime and continental influences

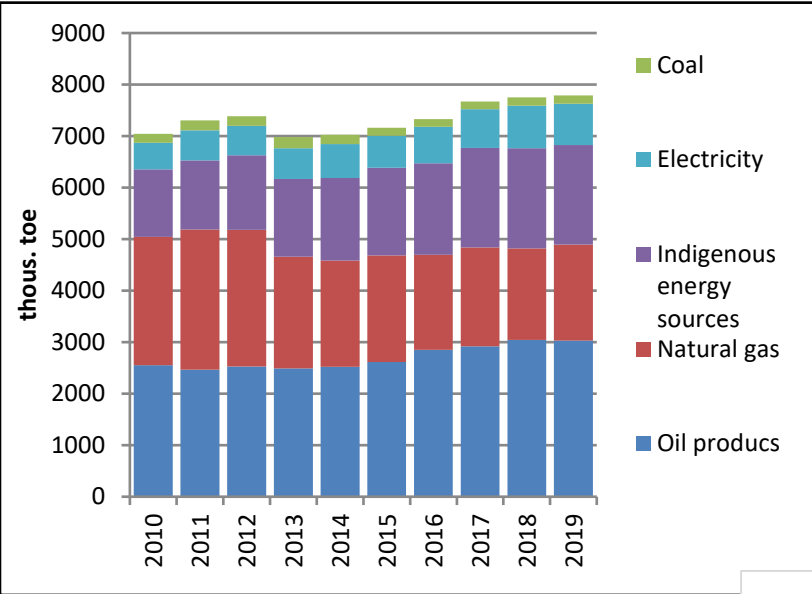
Average temperatures in Vilnius:
−6 °C (21 °F) in January and
17 °C (63 °F) in July

* - 2020 estimate

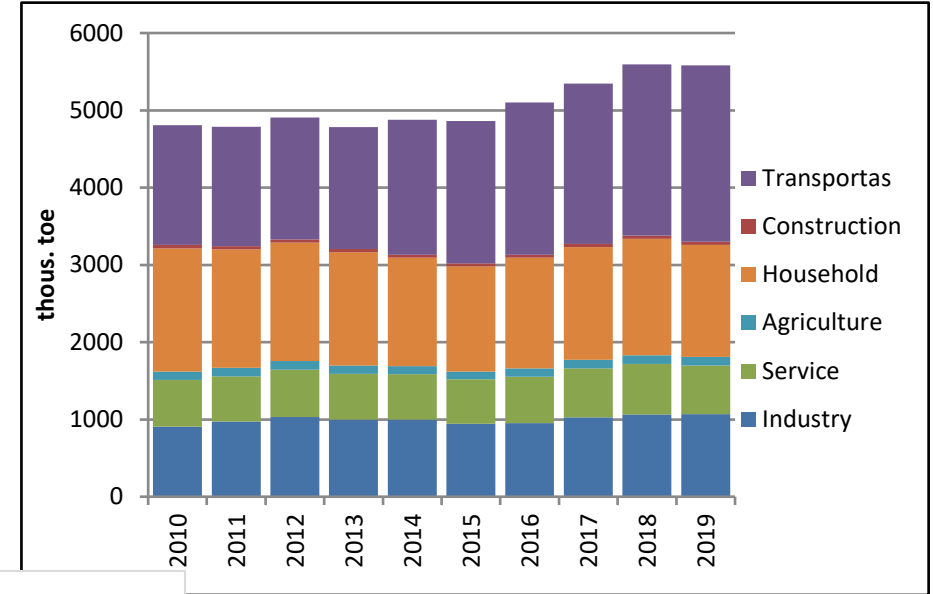


Energy demand and production

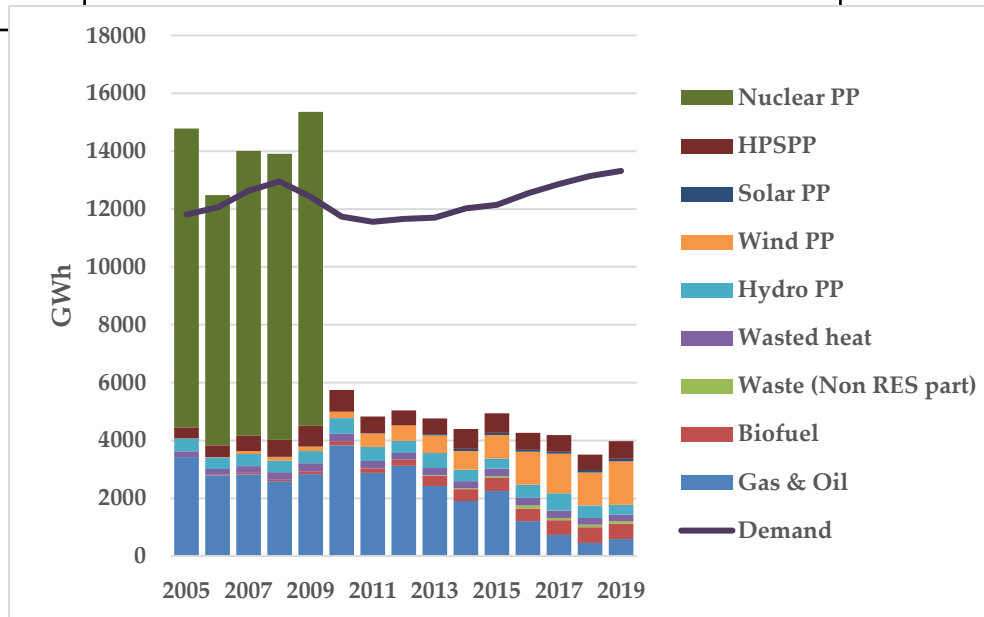
Primary energy requirements



Final energy



Electricity generation

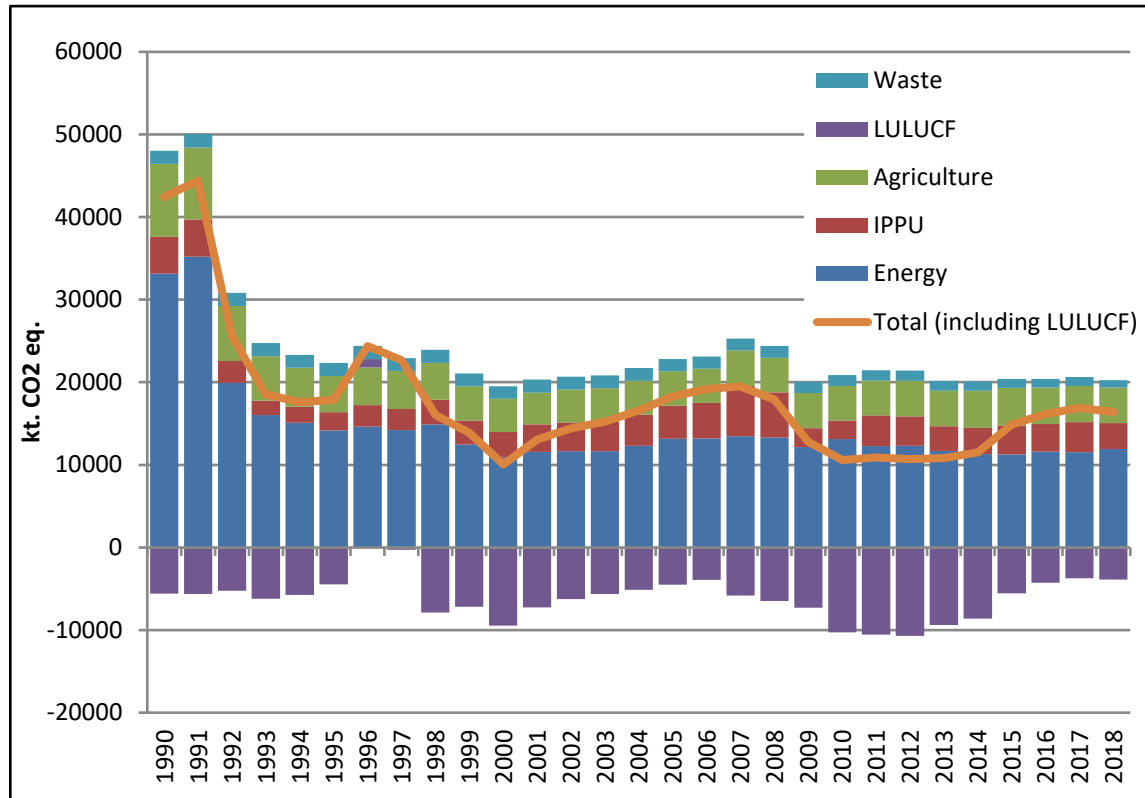


Source: Department of statistics

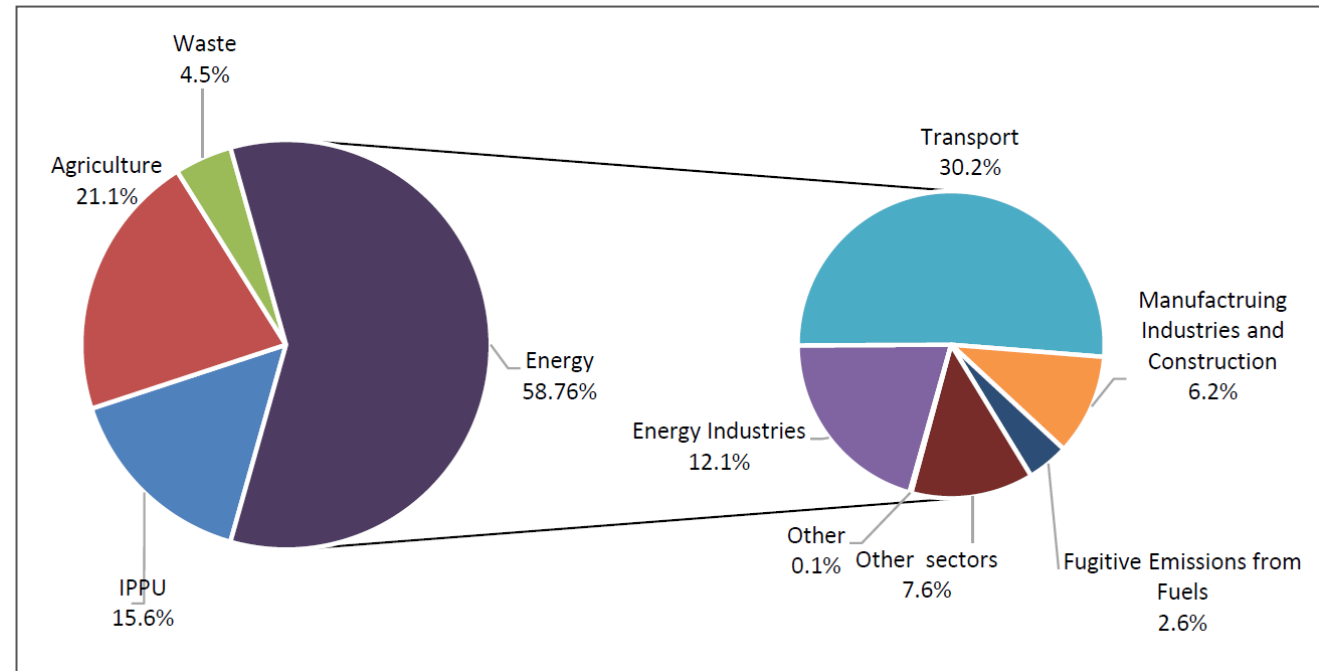


GHG emissions in Lithuania

Dynamics of GHG emissions



The composition of Lithuanian GHG emissions (CO2 eq.) by sectors (excl. LULUCF) in 2018



Source: Lithuania's national inventory report 2020



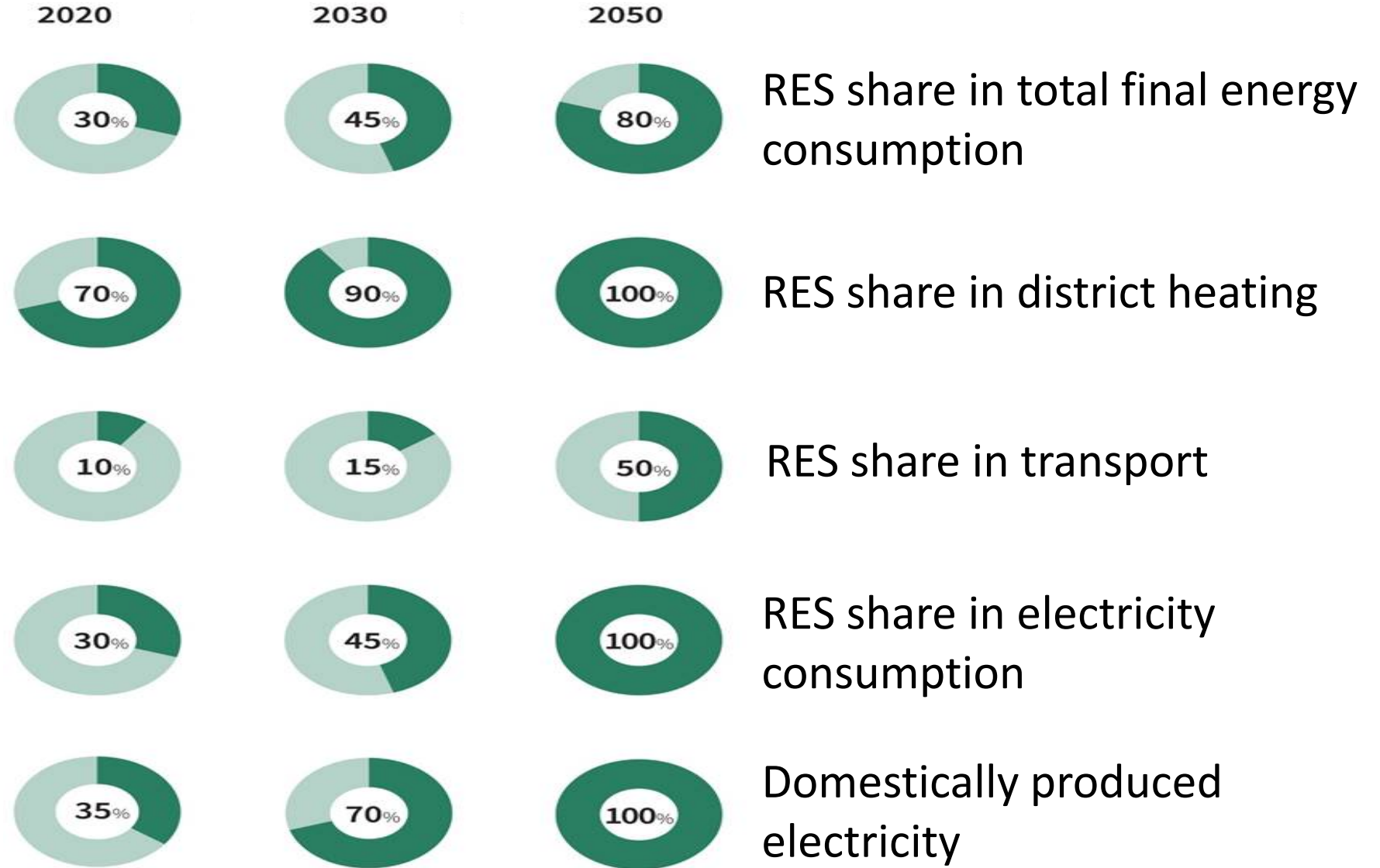
GHG reduction targets

	ETS	Non ETS
2008-2012	-8% compared to 1990 levels	
2020	-21 % compared to 2005 levels	+15 % compared to 2005 levels
2030	-43 % compared to 2005 levels*	-12 % compared to 2005 levels*
2050	Reduced by 80-95% compared to 1990 levels*	

Remarks:

* GHG reduction limits for EU member states for 2030 and 2050 have not yet been formally approved.

Energy strategy goals





Concept for analysis of economy decarbonisation



DECARBONISATION: General principles applied

Decarbonisation of economy is analysed **in the context of economy sectors development** and implementation of emission reduction measures and policies

Development of **individual economic sectors is closely interlinked**. (These interlinkages are also strongly highlighted in the provisions of Energy Union of the EU). Interlinkages are taken into account when preparing suitable models for decarbonisation analysis

Bottom-up modelling approach is used

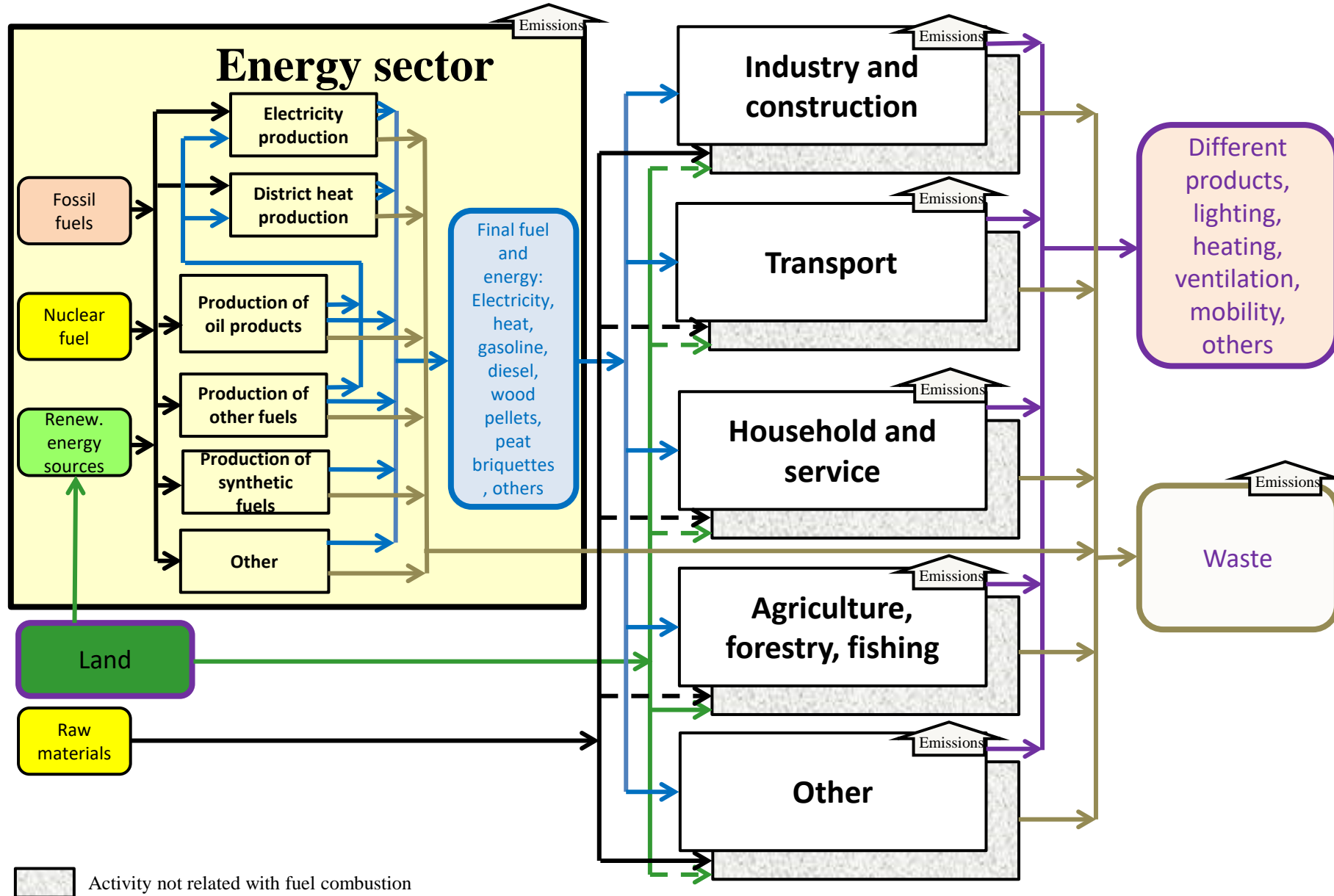
Current situation in terms of **experience and information availability**, as well as expected opportunities are taken into account

Gradual improvement of used tools and development of the new ones is foreseen in order to elaborate rational strategy of decarbonisation of the country's economy

Counting of **GHG emissions is based on the modelled activities of individual technologies**. A distinction is made between the emission trading and non-trading sectors. Different emission control measures are used in these sectors

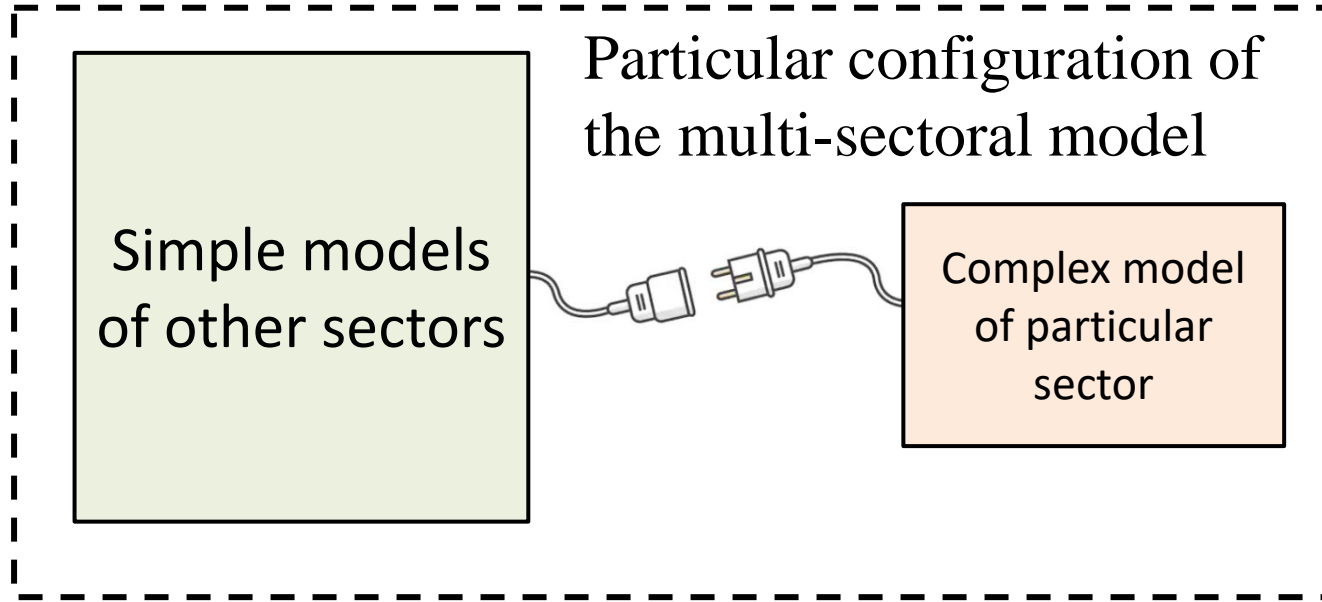


Flowchart of mathematical models



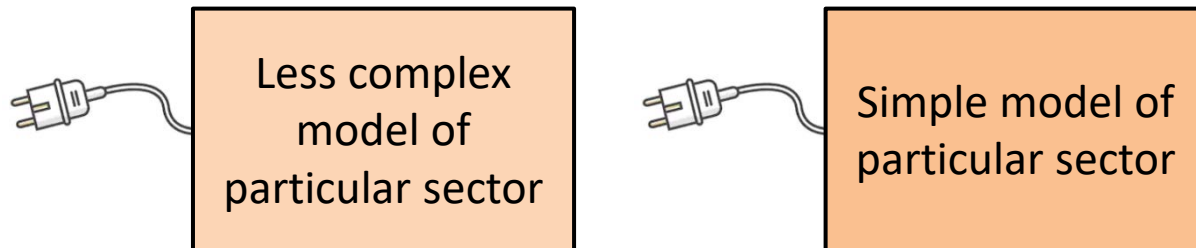


Possible settings of the multi-sectoral model



Mathematical models representing separate sector will have few complexity stages.

A higher-detail mathematical model representing a single sector, combined with lower-detail models from other sectors, will allow for a more detailed analysis of the selected sector, maintaining links with other sectors and only slightly increasing the size of the whole multi-sectoral mathematical model.

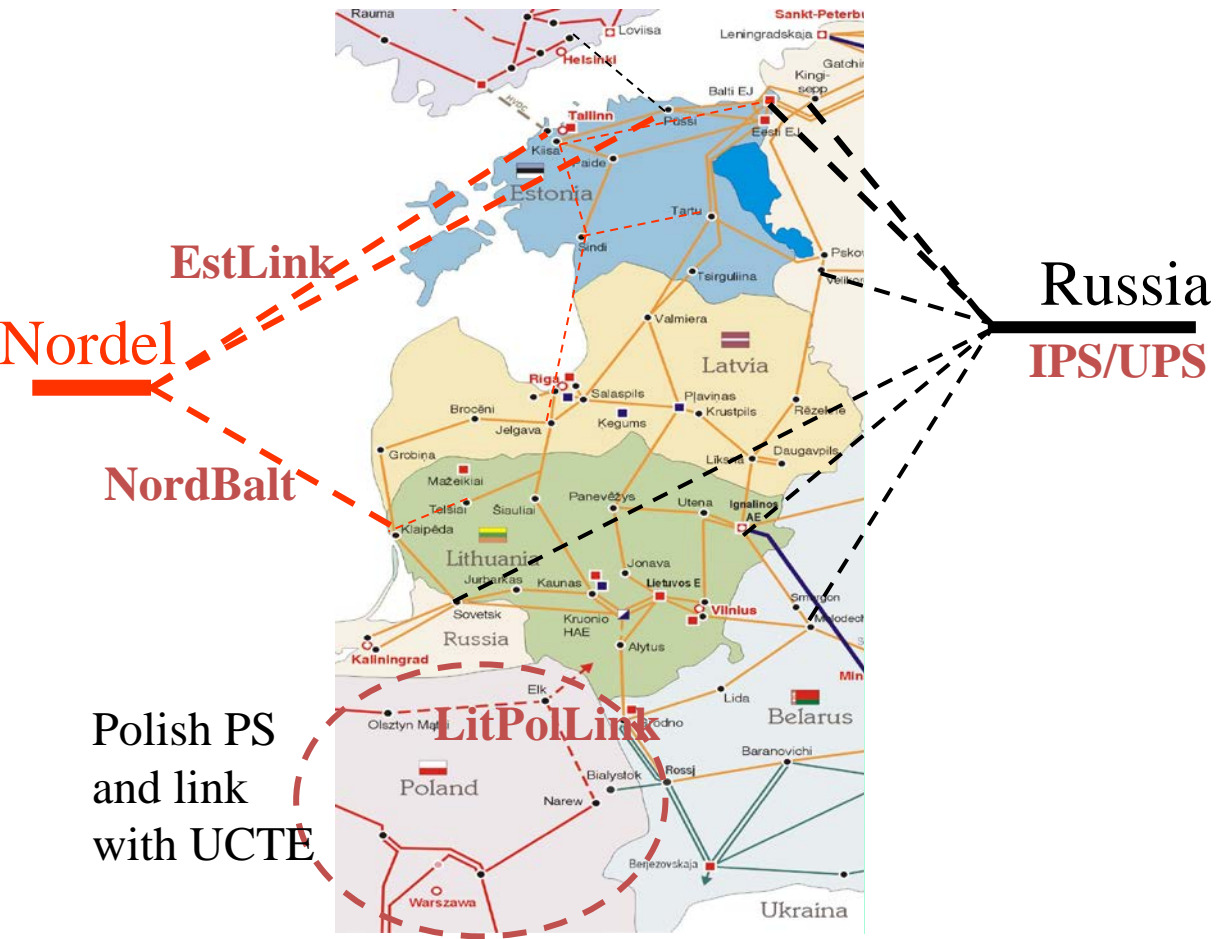




Overview of separate models



Energy sector



Main focus is given to electricity and district heating systems. These systems are represented in big details

Significant attention is given to:

- balancing of RES electricity generation
- provision of all types of reserves
- security of energy supply
- synchronization of electricity system with the system of Continental Europe

Options for production, import and export of all types of fuels and energies are represented (including power to gas options)



Industry and construction

Industries represented:

Chemicals and chemical products

Food products

Non - metallic mineral products

Construction materials

Paper and paper products

Other

Processes within industries:

Thermal processes

Cold production

Mechanical power

Space heating, conditioning, hot water preparation

Lighting and office appliances

Other processes

Construction (simple way)



Transport

Passenger transport (Road, rail)

Road: Travel mode (short, long distance)

Type (public, individual)

Vehicle classes (A-B, B-C, D-E, J)

Fuel used (diesel, gasoline, SNG, electricity, hydrogen)

Age of the fleet (age distribution)

Travel time budget

Rail: Fuel type (diesel, electricity)

Freight transport (Road, rail)

Fuel used (diesel, SNG, electricity, hydrogen)

Water transport

Aviation



Household and service

Processes represented:

- Space heating
- Hot water preparation
- Air conditioning
- Cooking
- Lighting and appliances

Factors taken into account:

- Urban and rural
- Connection to system of district heat supply
- Availability of natural gas supply infrastructure
- Types of fuels and energy
- Support schemes



Agriculture and forestry

Agricultural production (Energy crops, rye, wheat, maize, oilseed rape, etc.)

Factors taken into account:

Land use

Soil type

Agricultural technologies

Forestry

Factors taken into account:

Land use

Soil type

Forest type (spruce, pine, mixed, fast-growing shrubs)

Livestock (Raising of cattle, pigs, sheep, poultry, etc.)

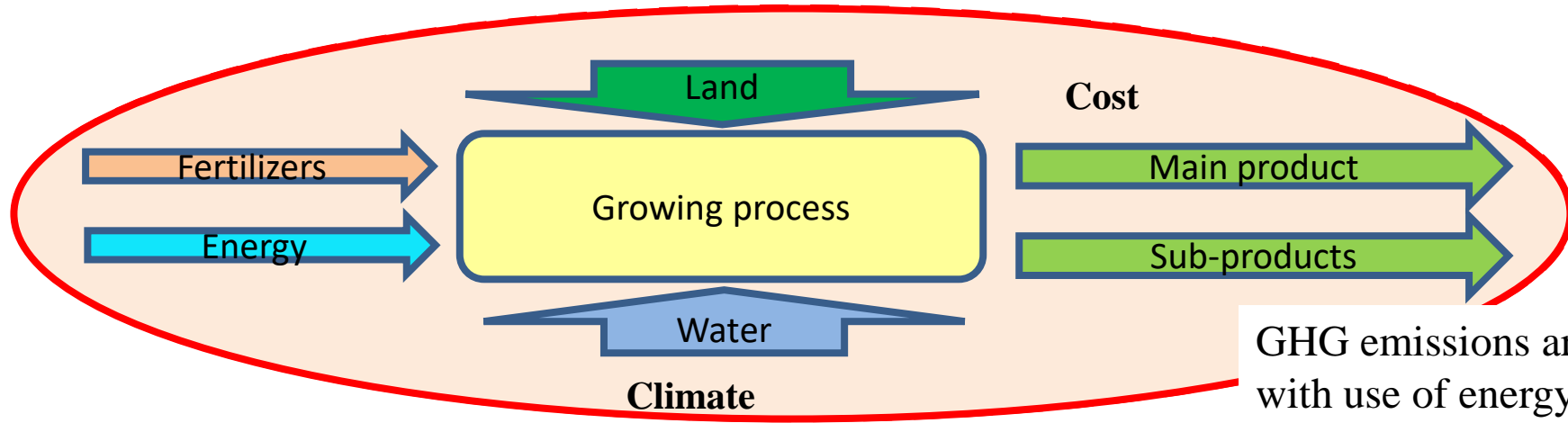
Feeding rations are taken into account



Modelling and result examples

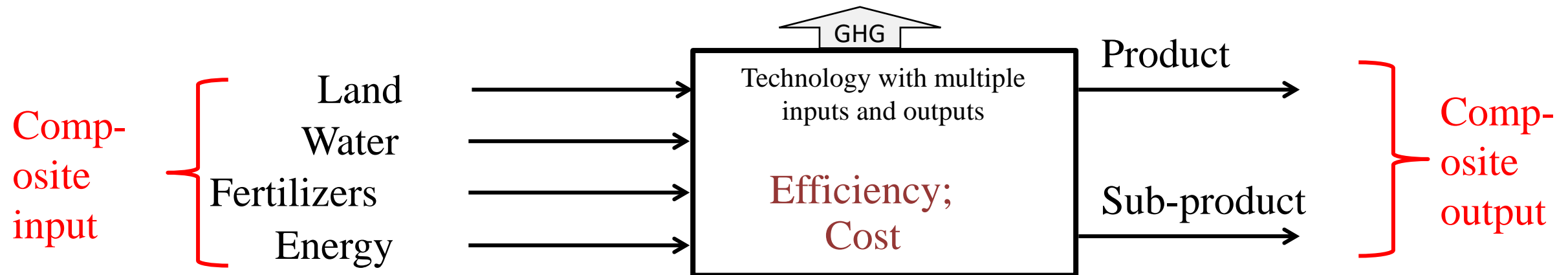


Modelling of growing agricultural product (1)



GHG emissions are associated with use of energy, fertilizers and changes in soil.

Representation as technology in the mathematical model



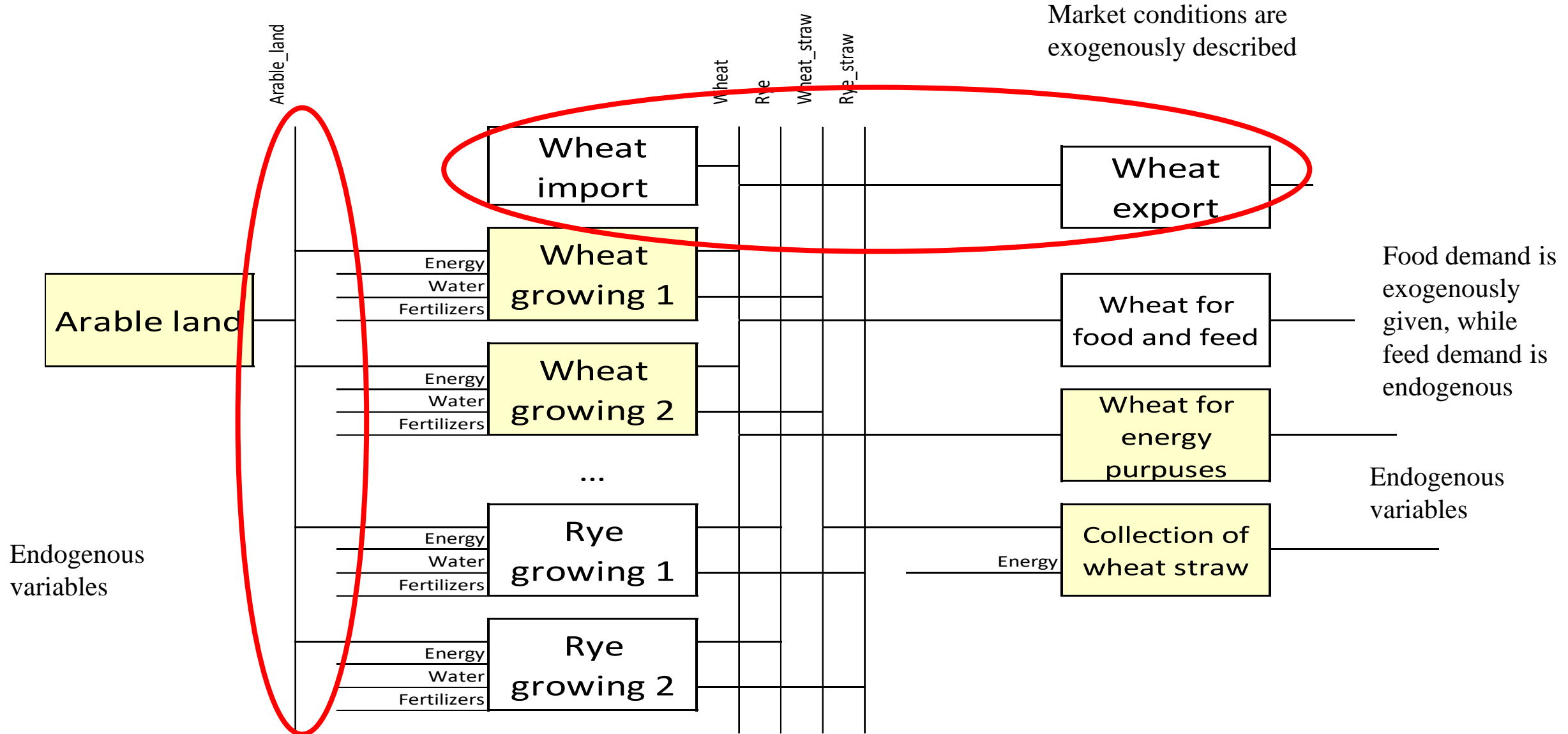
$$\text{Efficiency} = \frac{\text{Main product}}{\text{Land}}$$

Depend on climate

$$\text{Cost} = \frac{\text{Growing cost}}{\text{Main product}}$$

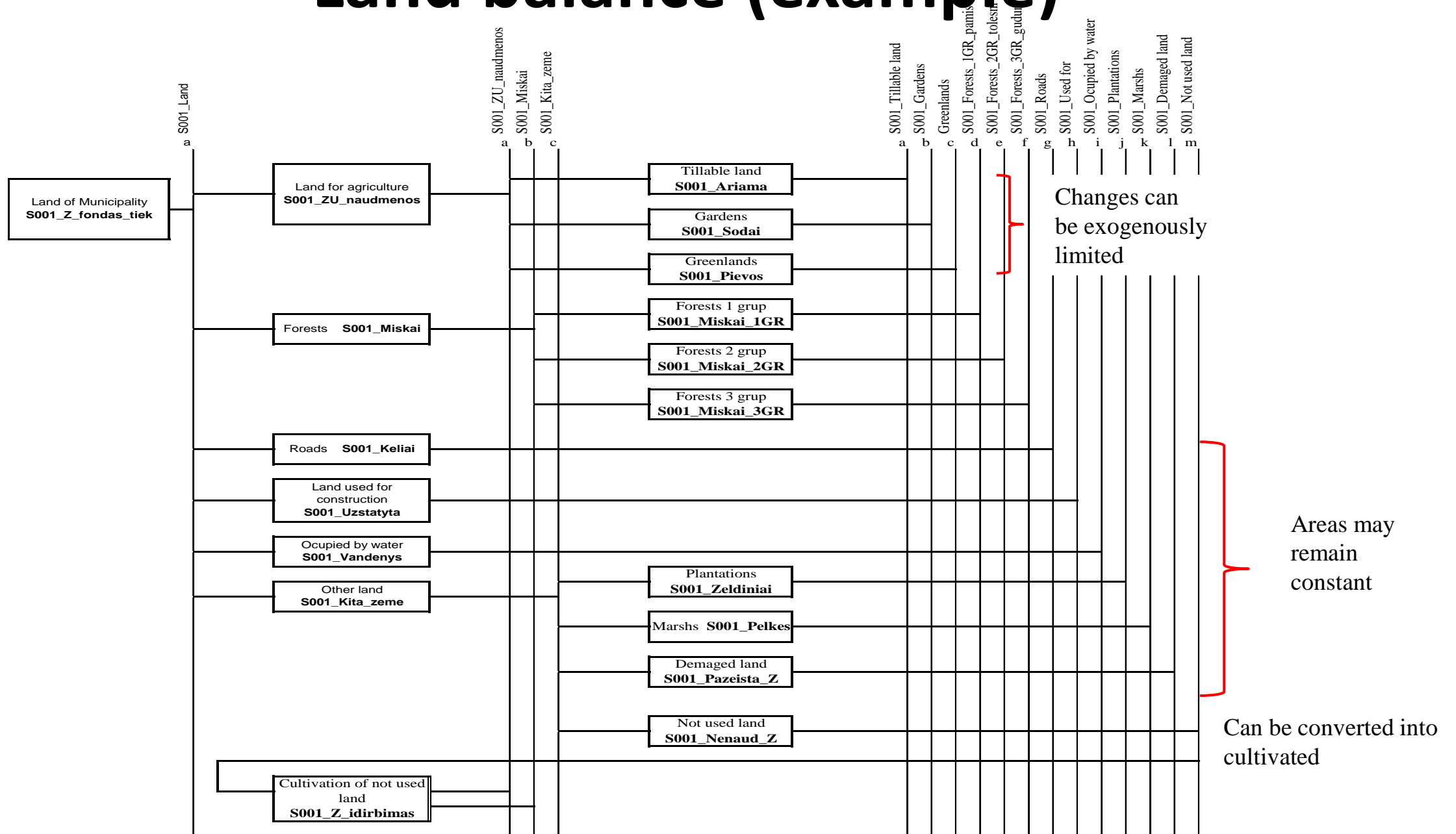


Modelling of growing agricultural product (2)





Land balance (example)





Energy sector. Reservation issues addressed

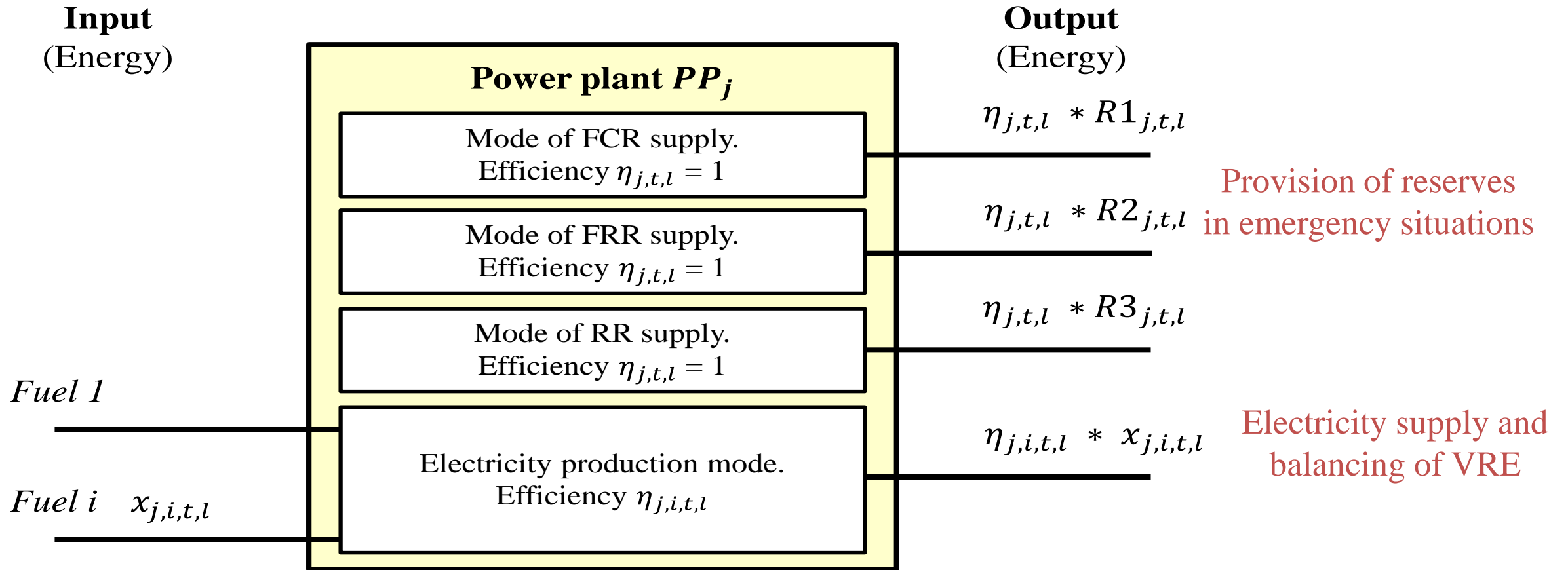
How much it is necessary to have	{ FCR? FRR? RR?	} Depend on biggest disturbance possible
How much it is necessary to have locally	{ FCR? FRR? RR?	} Depend on normatives of systems
How much it is possible to get from	{ UCTE? NORDEL? IPS/UPS?	} Depend on througput capacity of links, import-export flows, type of links

Where, when, how big and what kind of reserve capacity should be located?

What should be structure of power plants, their load, import-export of electricity in order to fulfill all this?



Energy sector. Representation of single power plant

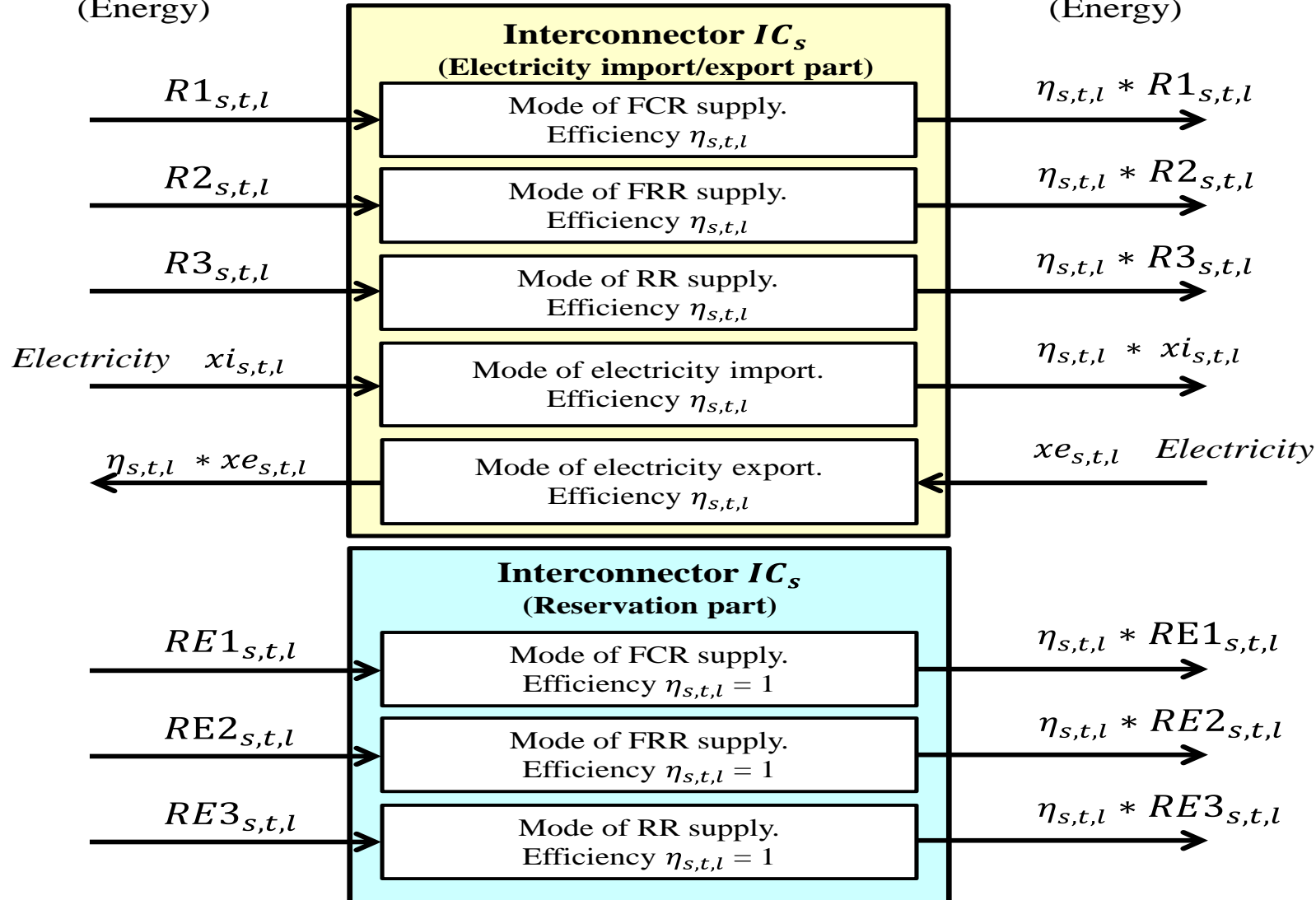




Energy sector. Representation of interconnectors

Neighbouring power system
(Energy)

Analysed power system
(Energy)



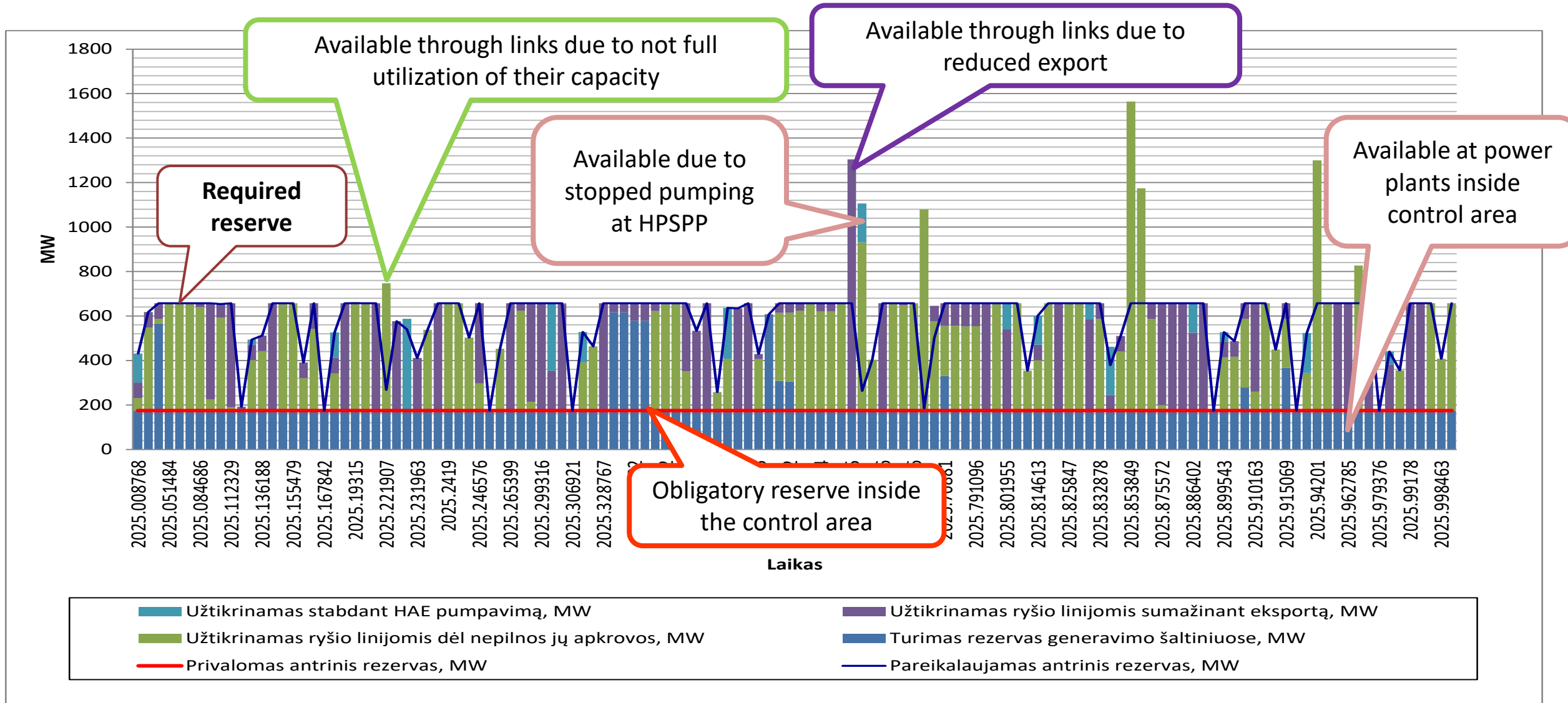
Provision of reserves
in electricity import
regime

Import/export of
electricity and
balancing of VRE

Provision of reserves
in electricity export
regime



Provision of FRR (Example)





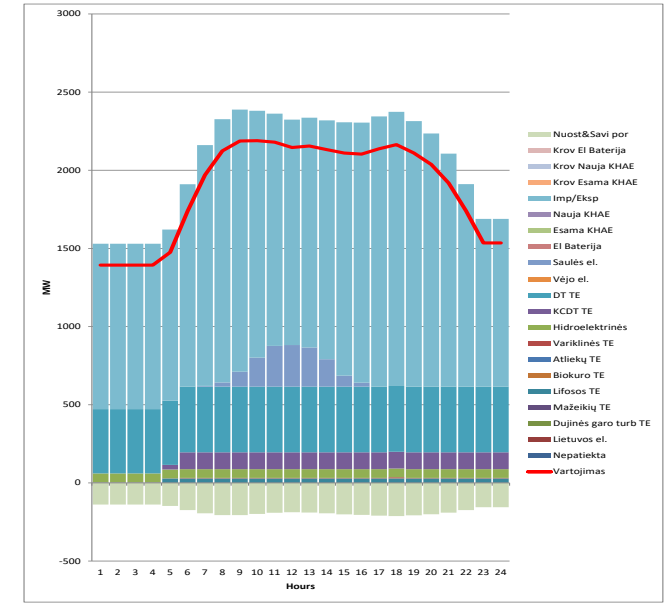
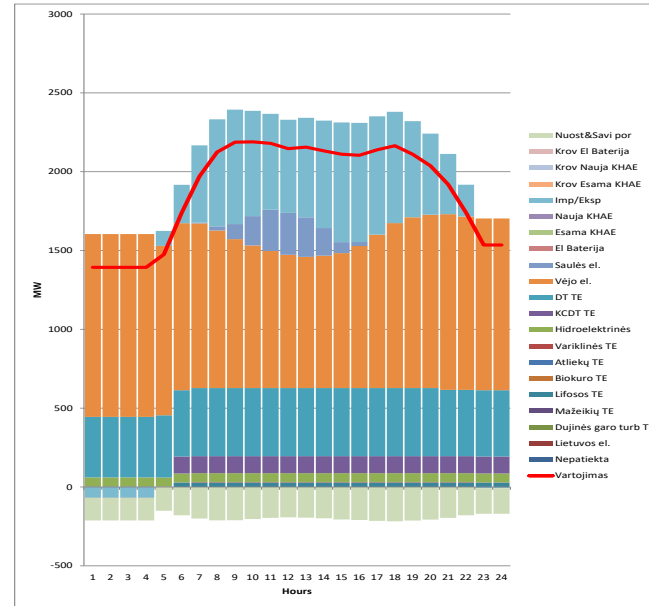
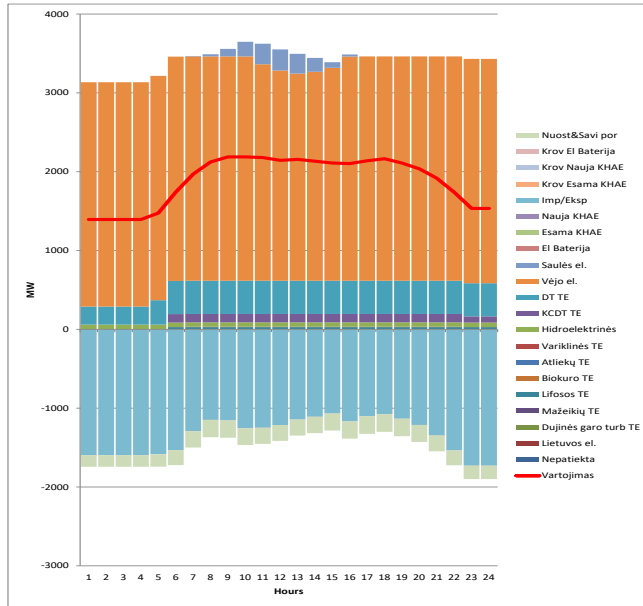
Operational regimes of power plants (example)

Strong wind

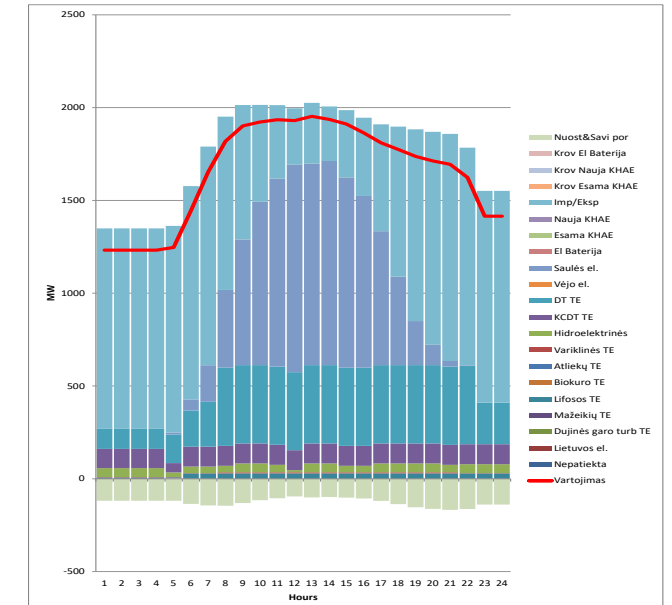
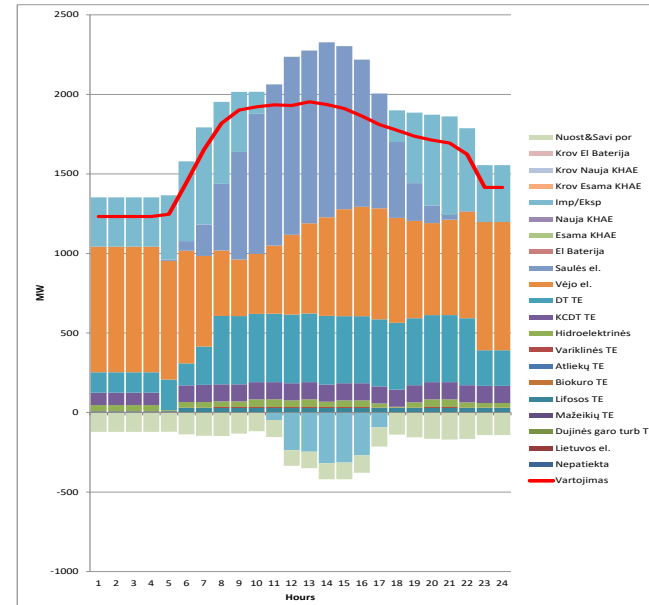
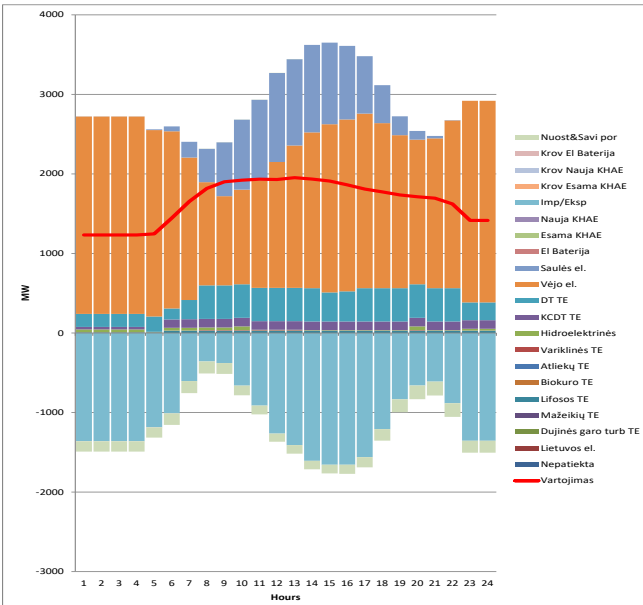
Moderate wind

No wind

Winter
working
day



Summer
working
day





Thank you for your attention



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